

## Environmental Permit

Environment Protection Act (CAP. 549)

Permit number  
**EP 0029/10/B**

The Environment and Resources Authority (hereinafter the Authority; the Competent Authority or ERA) in exercise of its powers under the Environment Protection Act (CAP. 549) hereby authorises:

**Attard Services Limited** (hereinafter "the Operator" or "the Permit Holder"),  
Of / Whose Registered Office (or principal place of business) is at


**Attard Services Limited**  
53, Tanks Street,  
Birżebbuġia, BBG 1719,  
Malta  
(Company registration number: C 4113)

to operate an installation at

**Attard Services Limited**  
53, Tanks Street,  
Birżebbuġia, BBG 1719,  
Malta

to the extent authorised by and subject to the conditions of this Permit.

This permit is valid for **four years** from the date of renewal below. An application for renewal of this permit is to be submitted at least six months prior to expiry of this permit.

Signed	Date
 Prof. Victor Axiak Chairman	Renewed on: <u>02 / 12</u> / 2016  Permit Issued: 20/04/2012

**Authorised to sign on behalf of the Competent Authority**

**This page has been deliberately left blank**

## Conditions

### 1 General

The Permitted Installation shall, subject to the conditions of this Permit, be managed, controlled and operated as described in the EP Application, or as otherwise previously agreed in writing by the Authority.

#### Status Log

Detail	Date
<i>Application EP</i>	<i>1<sup>st</sup> version: 26<sup>th</sup> November 2010</i> <i>2<sup>nd</sup> version: 13<sup>th</sup> May 2011</i>
<i>Permit issued</i>	<i>20<sup>th</sup> April 2012</i>
<i>Variation request</i>	<i>05<sup>th</sup> February 2013</i>
<i>Variation &amp; renewal Issued</i>	<i>02<sup>nd</sup> December 2016</i>

### 1.1 Permitted Activities under the EDPA

1.1.1 The Operator is authorised to carry out the activities and the associated activities specified in Table 1.1.1.

Table 1.1.1		
Activity	Description of specified activity	Limits of specified activity
Storage and distribution of lubricating oils and greases.	Storage and distribution of lubricating oils and greases in drums, pails and cans.	From receipt of raw materials to storage and distribution of finished product.
Associated activity of collection, storage and disposal/recycling of waste oils	Handling, storage, and disposal/recovery of waste from installation.	From collection of waste oils to storage onsite and disposal/recovery offsite.
Associated activity of fuel storage and supply	Handling, storage and distribution of gasoil and biodiesel.	From receipt of fuel to storage and distribution of product to clients and company vehicles.
Associated activity of fuel storage and supply	Handling, storage and distribution of petrol.	From receipt of fuel to storage and distribution of product to own company vehicles only.
Associated activity of maintenance and storage	Maintenance and storage of mechanical/engine parts in the installation	From maintenance/repair activity to storage and appropriate recovery/disposal of any waste generated on site.

### 1.2 Site

1.2.1 The activities authorised under condition 1.1.1 shall not extend beyond the Site, as per Site Map in Schedule 3 to this Permit.

### **1.3 General Conditions**

- 1.3.1 This permit is granted saving third party rights. The Permit Holder is not excused from obtaining any other permission required by law. The obligations and conditions deriving from this permit are without prejudice to any other regulations, codes of practice, conditions/requirements imposed by other Authorities, including the need to obtain any development permit. A copy of this Permit shall be available at the place of work, at all times, for reference by all staff carrying out work subject to the requirements of the Permit.
- 1.3.2 All businesses have a duty of care to protect the environment. The operator shall become familiar with his legal obligations and good environmental practice.
- 1.3.3 The site shall be maintained in a tidy condition, free from litter and waste (whether arising from own activities or external sources).
- 1.3.4 Any significant incident (including accidental release of liquid, solid or gaseous materials from the site that could reasonably be regarded as causing environmental damage, or as posing a threat of environmental damage), shall be reported within 24 hours to ERA and the Civil Protection Department.
- 1.3.5 The Site must be well secured to minimise the opportunity for unauthorised entry.
- 1.3.6 The company shall maintain a register of third party complaints. The register shall record the name and address of the complainant(s), the date, location, source and nature of the complaint and the corrective action undertaken, where such action proves necessary.
- 1.3.7 In the event of cessation of operations on the site, all wastes (including tanks, machinery and associated equipment) and hazardous materials (including fuels and chemicals) must be removed from the site such that any pollution risk is avoided and the site is returned to a satisfactory state. The Operator shall notify the Authority immediately upon a decision being taken to cease business activity, and shall submit a decommissioning plan to the Authority for approval.
- 1.3.8 A Site Notice shall be erected and displayed in a prominent position such as to be readily visible by the public. The notice shall contain the following information:
- 1.3.8.1 State that the site operates under an Environmental Permit issued by ERA.
  - 1.3.8.2 Provide the Permit Number and the name of the Permit Holder.
  - 1.3.8.3 Provide a 24-hour emergency contact name and telephone number for the Permit holder.
- 1.3.9 All plant, equipment and technical means used in operating the Permitted Installation shall be maintained in a good operating condition and maintenance records of the above shall be kept by the operator.
- 1.3.10 The Site shall be managed, controlled, supervised and operated by staff that are aware of the importance of environmental protection and suitably trained on the requirements of this Permit, in particular on those permit conditions relevant to their duties. All staff shall be provided with adequate training and written operating instructions to enable them to effectively carry out their duties. Training records shall be maintained.
- 1.3.11 The Authority reserves the right to request environmental monitoring, as deemed necessary. Such monitoring shall be carried out at the expense of the Permit Holder.

- 1.3.12 The Authority reserves the right to request the construction of bunding in accordance with Section 2.3 for the product storage areas within the open yard.
- 1.3.13 In case of any monitoring requirements, there shall be provided safe means of access to enable sampling/monitoring to be carried out by the Authority, or by a third party if necessary.
- 1.3.14 The Authority may carry out compliance checks and audits that vary in frequency according to the site's compliance with the permit conditions. Any such checks and audits carried out by the Authority are to be made at the Permit Holder's financial expense.
- 1.3.15 The Authority's representatives are empowered to inspect every part of the site and ask for any closed or locked areas to be opened. They are also entitled to be given any proof, documentation, plans, receipts or any other records which these Authority representatives may request.
- 1.3.16 The Authority may revoke this environmental permit or part of this environmental permit where significant mismanagement of the site is observed or any of the permit conditions are not respected after a written warning is given by the Authority or in any eventuality that gives the Authority enough reason to revoke this permit.
- 1.3.17 The Authority reserves the right to attach a fee to this permit.
- 1.3.18 A copy of this permit should be available at all times at the installation, including any Variation Notices or amendments to it.

#### **1.4 Operational Changes**

- 1.4.3 The Operator shall apply for a variation in permit and shall seek the Authority's written agreement prior to any operational changes which could cause substantial impact on the environment, by sending to the Authority: written notice of the details of the proposed change, including an assessment of its possible effects (including changes in emissions and waste production) on the environment from the Permitted Installation; any relevant supporting assessments and drawings; and the proposed implementation date.
- 1.4.4 Any such change shall not be implemented until agreed to in writing by the Authority. As from the agreed implementation date, the Operator shall operate the Permitted Installation in accordance with that change, and relevant provisions in the Application shall be deemed to be amended.
- 1.4.5 Further to conditions 1.4.3 and 1.4.4, should the operator intend to store and dispense petrol to the volumes prescribed in LN 228 of 2016 as amended, the operator shall immediately inform the Authority and apply for a variation addressing the requirements of the said Legal Notice.
- 1.4.6 The Permit Holder shall give written notification as soon as practicable prior to any of the following:-
  - 1.4.6.1 cessation of operation of part or all of the Permitted Installation for a period likely to exceed 1 year; and
  - 1.4.6.2 resumption of the operation of part or all of the Permitted Installation after a cessation notified under condition 1.5.3.1.
- 1.4.7 The Permit Holder shall notify the following matters to the Authority in writing within 10 working days prior to their occurrence:-

1.4.7.1 any change in the Permit Holder's trading name, registered name or registered office address;

1.4.7.2 any change to particulars of the Permit Holder's ultimate holding company (including details of an ultimate holding company where a Permit Holder has become a subsidiary).

1.4.8 This Permit is not transferable unless a request is submitted to the Authority, without prejudice to any legitimate transfer of land ownership. The permit will be transferable only after an official letter from the Authority endorses the permit transfer, within four weeks of receipt. Transfer of ownership and the transfer of the permit will also necessitate the transfer of environmental obligations and liabilities.

## 1.5 Improvement Program

1.5.1 The Operator shall complete the improvements specified in Table 1.5.1 by the date specified in that table, and shall send written notification of the date of completion of each requirement to the Authority within 10 working days of the completion of each such requirement. The deadlines indicated in Table 1.5.1 shall apply from date of issue of this permit.

Reference	Requirement	Deadline
1	Submission of a decommissioning plan as per Section 5 below	Within 9 months of the date of issue of the permit.

## 2 Operating Conditions

### 2.1 Emissions

#### 2.1.1 Emissions to Air

2.1.2.1 All processes which generate significant levels of airborne contaminants (such as dusts, toxic gases, odorous chemicals & fuels) shall have effective local collection and shall discharge (after treatment where necessary) through a stack or vent located and/or designed in such a way as to avoid local nuisance.

2.1.1.3 The exhaust from general building ventilation (e.g. extractors or fans in walls or roofs) shall be vented in such a way as to avoid local nuisance.

2.1.1.4 In the event of a local nuisance from emissions to air, the operator must, at the written request of ERA and within 10 working days, identify the specific cause of the nuisance and examine means for its elimination or minimisation including:

2.2.1.4.1 Relocating / redesigning / extending the stack(s) or vent(s) to a point where nuisance is minimised.

2.2.1.4.2 Preventative measures such as replacement of process materials by more environmentally sensitive compounds.

2.2.1.4.3 Improved storage of materials.

2.2.1.4.4 Use of additional abatement measures.

2.1.1.5 All abatement equipment and ducting shall be cleaned and maintained on a regular basis (as per manufacturer specifications).

2.1.1.6 The Authority reserves the right to request emissions monitoring from generators as deemed necessary.

2.1.1.7 The Operator shall prevent or where that is not practicable, minimise fugitive emissions of substances to air from the Permitted Installation.

## **2.1.2 Fugitive Emissions to Air**

2.1.2.1 The Operator shall use BAT so as to prevent or where that is not practicable; reduce fugitive emissions of substances to air from the Permitted Installation.

2.1.2.2 Emissions to air shall only arise from fuel storage tanks (vent pipes) marked as F1, F2 and F3 in the original application.

2.1.2.3 Fugitive vapours due to breathing losses from storage tanks shall be released to the atmosphere through vents located at least 5 metres above the roof level. The vent pipes shall be designed and located in such a way as to avoid local nuisance, and should have a cap or some other means to prevent rainwater from entering the tank.

2.1.2.4 For those activities, where it can be shown to the satisfaction of ERA that the above venting requirements are not practical, sensible or necessary, stacks and vents shall be located and designed so as to minimise local nuisance.

## **2.1.3 Effluent discharges**

2.1.3.1 The operations of the installation shall not hinder the achievement of good status for surface and groundwater as required under the Water Policy Framework Regulations, LN 194 of 2004, as amended.

2.1.3.2 The operator shall not allow the introduction into groundwater of any substance included in the Regulations for the Protection of Groundwater against pollution and deterioration (LN 108 of 2009). The operator shall also not allow any discharges to groundwater for substances other than those specified in the Regulations unless specifically permitted by the Competent Authority.

2.1.3.3 No discharges to surface waters and/or groundwater shall take place at the installation.

2.1.3.4 The Operator shall undertake all necessary measures and precautions to prevent spillage of raw materials, intermediates, products, waste and any other materials.

2.1.3.5 Rainwater shall not be discharged into the sewer. Foul sewer drains must be strictly segregated from stormwater drains. The operator shall endeavour to collect rainwater in a suitable reservoir or cistern.

2.1.3.6 Rainwater shall be segregated from all process areas that are potentially contaminated with raw materials, intermediates and/or products.

2.1.3.7 Rainwater from areas where contamination by oil or chemicals is likely (such as loading/unloading and bunded areas) shall pass through an adequately sized interceptor. An oil-water interceptor must be installed in the open yard of the facility within one month of issue of the permit.

2.1.3.8 Oil interceptors shall be monitored and maintained to ensure efficient operations. A log of monitoring and waste removal from the interceptor shall be maintained on site and be available for inspection by the Authority.

2.1.3.9 Oil interceptors shall be inspected by an independent warranted engineer as per EN858, upon installation, i.e. within one months of issue of the permit (as per table 1.5.1, reference 3) and at least once every three years thereafter. The warranted

architect or engineer shall amongst other things inspect the interceptor for efficiency of operation. Certification produced by the architect or engineer shall be included in the AER.

2.1.3.10 There shall be no discharges to the sewer unless approved by the Water Services Corporation.

2.1.3.11 The Operator shall ensure the Sewer Discharge Permit from the Water Services Corporation is obtained and updated every year.

2.1.3.12 All discharges to the foul sewer shall comply with the requirements of the Water Services Corporation Sewer Discharge Permit.

2.1.3.13 All process and storage areas must be appropriately contained. Any accidental release of substances shall be duly treated prior to discharge into the sewers, or disposed/recovered to the satisfaction of the Authority if treatment does not enable compliance with emission limit values in the Sewer Discharge Permit.

## **2.1.4 Emissions to Land**

2.1.4.1 No emissions from the Permitted Installation shall be made to land.

2.1.4.2 In the event of accidental contamination of land, the Operator shall notify the Authority immediately and forward a decontamination plan which is to be executed within a timeframe stipulated by the Authority.

## **2.1.5 Odour**

2.1.5.1 Emissions from the activities shall be free from odour at levels likely to cause pollution and/or nuisance outside the site and at sensitive receptors, as perceived by the Authority. The operator shall utilise abatement measures for odour emanating from the fuel storage tanks.

2.1.5.2 There shall be no significant offensive odour, as perceived by an Authorised Officer of the Competent Authority, at sensitive locations such as residences.

2.1.5.3 The Operator shall prevent or where that is not practicable, minimise odorous emissions from the Permitted Installation, in particular by:

- limiting the use of odorous materials;
- restricting odorous activities;
- controlling the storage conditions of odorous materials;
- controlling processing parameters to minimise the generation of odour;
- optimising the performance of abatement systems;
- timely monitoring, inspection and maintenance;
- employing, if required by the Authority, an approved odour management plan.

## **2.1.6 Noise and Vibration**

2.1.6.1 The Operator shall prevent or where that is not practicable reduce emissions of noise and vibration from the Permitted Installation.

2.1.6.2 Emergency generators/alarms/sirens/release valves shall only be tested between the hours of 10.00 and 17.00 Monday to Friday and not on any Public Holiday.

2.1.6.3 The Authority shall reserve the right to request a noise monitoring analysis, at the expense of the Permit Holder. In this regard, the locations, measurements and assessment must be made according to BS 4142:1997, all the series of ISO 1996 and any other standard methodology stipulated by the Authority. This shall be subject



to the submission of a method statement and subsequent approval by the authority prior to the commencement of any monitoring.

## **2.2 Waste**

### **2.2.1 Waste storage and handling**

2.2.1.1 All operations concerning the management of waste are subject to the Waste Management Regulations (Legal Notice 184 of 2011, as amended) and the Waste Management (Activity Registration) Regulations (Legal Notice 106 of 2007).

2.2.1.2 This site is authorised to accept waste as per European Waste Catalogue Codes in Schedule 3 of this Permit.

2.2.1.3 All wastes shall be stored within a designated and controlled storage area(s) prior to ultimate disposal. Wastes to be recycled shall be stored in a designated container or area and shall not be mixed with other wastes.

2.2.1.4 Liquid and hazardous wastes shall be stored in a labelled, closed container(s) within a designated and controlled storage area(s), equipped with an appropriate bunding system, prior to ultimate disposal. Wastes of different natures shall not be mixed in the same container.

2.2.1.5 Packaging and containers containing significant residual quantities of chemicals shall be regarded as hazardous waste and shall be disposed of in an appropriate manner.

2.2.1.6 Waste oils stored in 200 litres drums should not exceed more than ten (10) drums in volume stored at any one time. Such drums shall all be stored within a bunded area.

2.2.1.7 No storage of waste (other than own-site non-hazardous waste) is permitted for a period exceeding 12 months.

2.2.1.8 The Operator shall ensure that no chemicals or waste escape to the environment especially when transporting such materials offsite or onsite.

2.2.1.9 A quarantine area is to be designated within the site boundary to cater for the temporary storage of unpermitted waste that may enter the site. A non leaking skip or similar contained structure can be utilised for the temporary storage of unauthorised waste.

### **2.2.2 Waste recovery or disposal**

2.2.2.1 All wastes leaving the site after storage must only be sent to facilities licensed to accept the individual waste stream, either locally or abroad.

2.2.2.2 Records shall be maintained for the disposal/recovery of all hazardous waste, including EWC Code, description, quantities, date of removal, contractor name (including for transport), consignment note number and manner and place of disposal/recovery. The records shall be maintained for a period of 3 years and be made available, upon request, to the authority.

2.2.2.3 Disposal of wastes (including rejects, expired products and other wastes) shall be managed in accordance with the legal obligations of the Waste Regulations 2011, as published by Legal Notice 184 of 2011 as amended, or any statutory provisions or regulations amending or replacing them.

2.2.2.4 Off-site disposal or recovery of wastes may only take place at a facility licensed for that purpose.

- 2.2.2.5 No treatment of waste accepted on site is to be carried out.
- 2.2.2.6 On-site disposal of wastes by any means including burning, disposal to drain or surface water, burying or deposition on land is prohibited.
- 2.2.2.7 Movement of hazardous waste to authorised facilities shall be covered by a valid consignment permit obtainable from the Competent Authority. Each movement shall also be covered by a consignment note obtainable from the Authority.
- 2.2.2.8 Transboundary movement of waste shall be carried out in accordance with the following regulations, as amended from time to time:
- (a) Regulation (EC) N° 1013/2006 of the European Parliament and of the Council of 14 June 2006 on shipments of waste
  - (b) Commission Regulation (EC) N° 1379/2007 of 26 November 2007 amending Annexes IA, IB VII and VIII of Regulation (EC) N° 1013/2006 of the European Parliament and of the Council of Shipments of waste, for the purposes of taking account of technical progress and changes agreed under the Basel Convention; and
  - (c) Commission Regulation (EC) N° 1418/2007 of 29 November 2007 concerning the export for recovery of certain waste listed in Annex III or IIIA to Regulation (EC) N° 1013/2006 of the European Parliament and of the Council to certain countries to which the OECD Decision on the control of transboundary movements of waste does not apply.
- 2.2.2.9 The Operator shall make use of the services of a registered waste carrier for the transport of waste from the site in accordance with Legal Notice 106 of 2007. Where the company removes wastes using its own transport the vehicle(s) must also be registered as a waste carrier in accordance with Legal Notice 106 of 2007 or any statutory provisions or regulations amending or replacing them.

### **2.3 Storage and Fuel Transfer**

- 2.3.1 No storage of waste, equipment or materials is permitted on property outside the site premises. However, non-hazardous waste awaiting collection may be placed outside the site premises for a period not exceeding 6 hours.
- 2.3.2 All bulk oil storage tanks, including any fuels and lubricating oils, shall be provided with an adequately designed bund system with an impermeable base and walls. The capacity of the bund shall be a minimum of 110% of the largest tank within the bund or 25% of the total capacity of all the tanks within the bund, whichever is greater. All filling and off-take points shall be located within the bund.
- 2.3.3 Containers for bulk storage of chemicals shall be properly designed, located, labelled, banded and maintained so as to prevent accidental spillage. Incompatible chemicals shall not be stored within the same bund. The capacity of the bund shall be a minimum of 110% of the largest tank within the bund or 25% of the total capacity of all the tanks within the bund, whichever is greater. All filling and off-take points shall be located within the bund.
- 2.3.4 A drip tray should be placed around the oil drums, which must be able to hold at least 25% of the total storage capacity of the drums.
- 2.3.5 The operator shall ensure that visual inspection of the tanks is carried out at least once monthly by personnel on site, who shall as a minimum examine the following elements:
- Identification of any cracks or faults in the bund walls and/or floors;

- Whether the bund is holding rainwater during/after episodes of rain;
- Whether drain holes are present in the bund which could lead to emission (if this is the case, these would need to be sealed with waterproof cement);
- The presence of any damp patches which could indicate cracks.

Any faults identified during the inspection must be followed by immediate action to remedy the situation. Such inspection must be recorded in the site diary, together with any faults and remedial actions taken.

2.3.6 The operator shall submit, once every three years, a certification by an independent warranted architect or engineer showing that the bunds are leak proof and can withstand hydrostatic pressure in the event of failure of one or more tanks within the bund. The first such report shall be submitted as part of the Annual Environmental Report covering year 2018.

2.3.7 Drums and containers of solvents, oils or any other chemicals shall be stored in designated and secure storage areas. Storage areas shall be bunded or otherwise designed so that surface and ground waters cannot be contaminated by spillages.

2.3.8 Spillages of chemicals or other hazardous material shall receive immediate attention to prevent escape to drain, surface water or land. Spilled material shall be disposed of in an appropriate manner. Kits for the collection of liquid and powder spills shall be available on site at strategic locations and shall be made available and accessible to personnel.

2.3.9 The storage of flammable, toxic and hazardous substances and the maintenance of safety critical equipment should correspond to good international practice.

2.3.10 The operator shall ensure that all road tankers are fitted with locks, taps or valves that are permanently fixed. These must be locked shut when not in use. If the operator makes use of a flexible pipe to deliver the oil, the operator shall ensure that the following conditions are observed:

2.3.9.1 The delivery end of the pipe is fitted with a pump or valve that closes automatically when not in use.

2.3.9.2 The valve or pump must be lockable and must be kept so when not in use.

2.3.9.3 The end of the pipe that leaves the tanker must be fitted with a lockable valve that must be shut when it is not in use.

2.3.11 Oil washings from the tankers shall not be discharged into the sewers. These washings shall be passed through the interceptor in accordance with the requirement of the Sewer Discharge Permit.

2.3.12 The loading and unloading of fuel into and off the installation tanks shall be supervised at all times. No transferring of fuel oil shall occur outside the bunded area.

2.3.13 All personnel involved in the transfer of fuel between tanks and bowsers shall be trained on the oil spillage response plan. Records of such training shall be maintained and made available for inspection by the Authority.

2.3.14 The operator shall have in storage an adequate supply of containment booms and suitable absorbent material to absorb any spillage.

## **2.4 Accident prevention and control**

2.4.1 An Emergency Response Plan shall be maintained containing details of the location, nature and quantity of chemicals, oils and fuels stored, any special hazards, a drawing showing location of drains and the emergency phone numbers of the

operator and relevant authorities. It shall also include actions to be taken in the case of incidents which could affect the environment, such as fires and chemical / fuel spills. The emergency plan shall indicate that accidental releases of chemicals and fires caused by chemicals are to be managed as specified in the respective MSDS sheets.

- 2.4.2 The emergency procedure shall be updated whenever necessary and the updated version sent to ERA and the Civil Protection Department.
- 2.4.3 In the case of an accident (including fire, chemical spills, etc.), the Operator shall follow the Emergency Response Plan referred to in Condition 2.4.1 and, in the case that such accident could cause environmental damage, the Operator shall notify the Authority within 24 hours.

## **2.5 Ozone Depleting Substances and Fluorinated Greenhouse Gases**

- 2.5.1 All maintenance and servicing of equipment containing Ozone Depleting Substances shall abide by the requirements of Regulation (EC) No. 1005/2009 on substances that deplete the Ozone Layer & L.N. 280 of 2010 on substances that deplete the ozone layer, Regulations 2010. No new equipment or components containing substances falling within the scope of this legislation shall be installed within the site.
- 2.5.2 The use of HCFCs in the maintenance and servicing, in particular refilling, of products and equipment whose function relies on such substances shall be prohibited.
- 2.5.3 All installation, maintenance and servicing of equipment containing Fluorinated Greenhouse Gases shall abide by the requirements of, Commission Regulation (EC) Nos 1493/2007, 1516/2007, 1494/2007, 1497/2007, 303/2008, 304/2008, 305/2008, 306/2008, 308/2008, L.N. 93 of 2010 on Certain Fluorinated Greenhouse Gases, Regulations 2010 and Regulation (EU) No 517/2014 on fluorinated greenhouse gases repealing Regulation (EC) No. 842/2006.
- 2.5.4 For all equipment installed on site utilising Ozone Depleting Substances or Fluorinated Greenhouse Gases, information pertaining to installation, maintenance and servicing shall be provided as prescribed in Schedule 1 when any equipment is replaced by new equipment, the authority shall be notified in this regard and details provided on the new equipment installed.
- 2.5.5 Upon decommissioning of all equipment containing substances falling within the scope of EC Regulation No. 1005/09 on substances that deplete the Ozone Layer & L.N. 280 of 2010 on substances that deplete the ozone Layer, together with Regulation (EU) No 517/2014 on fluorinated greenhouse gases and repealing Regulation (EC) No. 842/2006 , or containing foam and insulation panels utilising such substances the waste gas should be treated as hazardous waste and any foam containing components need to be disposed of at specialised facilities where possible ODS/ F gas can be extracted prior to disposal.
- 2.5.6 No new equipment or components containing substances falling within the scope of EC Regulation No. 1005/2009 on substances that deplete the Ozone Layer & L.N. 280 of 2010 on substances that deplete the Ozone Layer, regulations 2007, shall be installed within the site.

## **3 Records**

- 3.1 The Operator shall ensure that all records required to be made by this Permit and any other records made by it in relation to the operation of the Permitted Installation shall:

- 3.1.1 be made available for inspection by the Authority at any reasonable time;
- 3.1.2 be supplied to the Authority on demand and without charge and in the format requested;
- 3.1.3 be legible;
- 3.1.4 be made as soon as reasonably practicable;
- 3.1.5 indicate any amendments which have been made and shall include the original record wherever possible; and
- 3.1.6 be retained at the Permitted Installation, or other location agreed by the Authority in writing, for a minimum period of 3 years from the date when the records were made, unless otherwise agreed in writing.

3.2 A full record which shall be open to inspection by authorised persons of the Authority at all times, shall be kept by the Operator on matters relating to the waste management operations and practices at this site. This record shall as a minimum contain details of the following:

- The tonnages and EWC Codes for the waste materials accepted and removed off site as per the Waste Regulations 2011, as published by Legal Notice 184 of 2011 and as may be amended from time to time.
- Disposal chits for all wastes removed from site and taken to local waste management facilities. Such chits should be kept for a minimum of 5 years following date of issue. In most cases such chits should be provided to the operator by the waste carrier removing the waste from site; unless the waste is being transported to the external waste management facility by the company itself; in which case the waste management facility accepting such waste should provide such chits upon acceptance.
- Copies of chits provided to Operator's clients upon acceptance of waste from such Third Parties at the permitted Installation.
- The names of the Company and carrier of the waste and their Permit details (either waste registration or waste management permit).
- Details of the ultimate storage/disposal/recovery destination facility for the waste and its appropriateness to accept the consigned waste stream, to include its Permit details and number.
- Copies of waste consignment notes for the acceptance and disposal/recovery of any hazardous waste consignments sent off-site.
- Details of all wastes consigned abroad for disposal or recovery and classified as Green, Amber or Red in accordance with the EU Transfrontier Shipment of waste regulations (Regulation (EC) No 1013/2006 of the European Parliament and of the Council of 14 June 2006 on shipments of waste, as may be amended from time to time.) The rationale for the classification must form part of the record.

## **4 Reporting**

- 4.1 All reports and written and/or oral notifications required by this Permit shall be made and sent to the Authority using the contact details notified in writing to the Operator by the Authority.
- 4.2 The Operator shall submit to the Authority an Annual Environmental Report (AER) of the previous year by not later than end of March of each year, providing the information listed in Schedule 2 of this Permit and in the format specified therein.

## **5 Closure and Decommissioning**

- 5.1 As part of the improvement programme of the installation, the operator shall submit to the Authority an outline Decommissioning Plan. This Decommissioning Plan shall at least include the following information:
- 5.1.1 The levels to which the site and any affected land will have to be decontaminated and the methods which will be used in order to decontaminate the land. Such methods may also include isolation.
- 5.1.2 A qualitative assessment of the potential for contamination of land and groundwater pollution in line with TORs issued by the Authority, which might arise from the historical and current processes carried out at the installation. Possible measures for remediation of such pollution are to be identified in view of the potential future uses of the site.
- 5.1.3 The identification of potential sources of emission to the atmosphere, land and water (both seawater and groundwater) pollution which might arise from the decontamination process and corresponding mitigation measures to minimise the likelihood of such emissions.
- 5.1.4 A waste management plan which shall include:
- The identification and characterisation of sources, types and quantities of waste (including equipment, fuels, by-products such as ash, etc.);
  - Criteria for segregation of wastes;
  - Proposed treatment, conditioning, transport, storage and disposal/recovery methods;
  - Potential reuse/recycling of such wastes.
- 5.2 In the event of cessation of operations on the site, all wastes and hazardous materials (including fuels and chemicals) must be removed from the site such that any pollution risk is avoided and the site is returned to a satisfactory state. The Operator shall notify the Authority immediately upon a decision being taken to cease business activity.
- 5.3 In the case of full decommissioning, the Operator shall submit a full decommissioning plan in accordance with the terms of reference provided by the Authority for approval by the relevant Authorities. Surrender of the permit will be accepted following decommissioning as per agreed method statement and following confirmation that all necessary actions have been taken and records required by the Authority have been submitted
- 5.4 The Operator shall maintain and operate the Permitted Installation so as to prevent or minimise any pollution risk, including the generation of waste, on closure and decommissioning in particular by:-
- 5.1.4.1 Attention to the design of new plant or equipment;
- 5.1.4.2 The maintenance of a record of any events which have, or might have, impacted on the condition of the site along with any further investigation or remediation work carried out; and
- 5.1.4.3 The maintenance of a decommissioning plan to demonstrate that the installation can be decommissioned avoiding any pollution risk and returning the site of operation to a satisfactory state.
- 5.5 The Operator shall notify the Authority immediately upon a decision being taken to decommission the site.
-

## Schedule 1

### Annual Environmental Report

**Important note**

By this submission, you confirm that you give your explicit consent for the entire contents of this Annual Environment Report to be made available on the Authority's public website.

**S1.1 Introduction**

Environmental Permit Number	
Reporting Year (Calendar Year: 1 January to 31 December)	
Name and locality of Site	
Brief description of activities at the site	

**S1.2 Fuel Consumption Data**

Equipment <sup>1</sup>	Fuel type	Sulphur Content of Fuel <sup>2</sup>	Fuel Consumption	Units
				tonnes
				tonnes
				tonnes
				tonnes

**S 1.3 Environment Management System & Reporting**

Please attach a supporting document with the following:

1. Environmental Policy containing the installation's environmental objectives and targets;
2. Environmental Management Programme report (for the reporting period);
3. Environmental Management Programme proposal (for the following year);

Tick (✓)


**S1.3 Fuel throughput:**

Annual quantity of biodiesel loaded from storage installation or from a mobile container to service station.		m <sup>3</sup>
Annual quantity of gasoil loaded from storage installation or from a mobile container to service station.		m <sup>3</sup>
Annual quantity of petrol loaded from storage installation or from a mobile container to service station.		m <sup>3</sup>

**S1.4 Off-site transfers and exports of hazardous waste**

Date of	EWC Code <sup>1</sup>	Quantity of	Consignment	Ultimate
---------	-----------------------	-------------	-------------	----------

<sup>1</sup> E.g. Boiler, generator, vehicles, etc.

<sup>2</sup> Specify units (e.g. as percentage, or mg/kg)

transfer		waste (in kg)	note number	destination

**S1.5 Off-site transfers of waste oils which has reached end of waste status**

Date of transfer	Type of Oil	Quantity of waste (in kgs)	Ultimate destination

**S1.6 Transport of Waste**

Name(s) of registered waste carrier used during reporting year	Waste type(s) transported

<sup>1</sup> European Waste Catalogue Code (Reference: Commission Decision 2000/532/EC; [http://eur-lex.europa.eu/smartapi/cgi/sqa\\_doc?smartapi!celexplus!prod!CELEXnumdoc&numdoc=32000D0532&lg=en](http://eur-lex.europa.eu/smartapi/cgi/sqa_doc?smartapi!celexplus!prod!CELEXnumdoc&numdoc=32000D0532&lg=en))

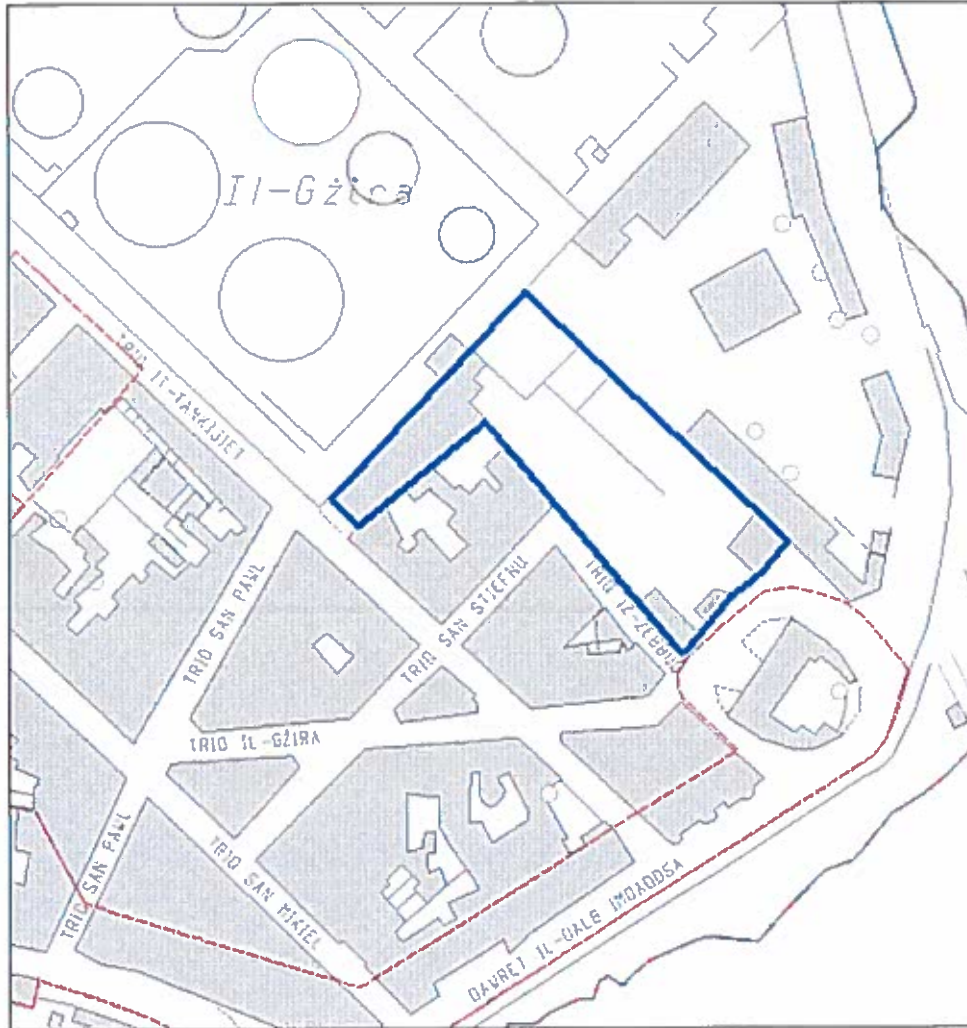


**Schedule 2**  
**Complete List of Wastes Permitted on Site**

---

13 02 04*	mineral-based chlorinated engine, gear and lubricating oils
13 02 05*	mineral-based non-chlorinated engine, gear and lubricating oils
13 02 06*	synthetic engine, gear and lubricating oils
13 02 07*	readily biodegradable engine, gear and lubricating oils

**Schedule 3  
Site Map**



**Figure S3.1: Site of installation, showing extent of area authorised for activity (marked in blue)**

**END OF PERMIT**