

## Environmental Permit

Environment Protection Act (CAP. 549)

Permit number

**EP 0013/19**

The Environment and Resources Authority (hereinafter the Authority; the Competent Authority or ERA) in exercise of its powers under the Environment Protection Act (CAP. 549), hereby authorises:

**Mr. Gordon Vassallo obo Grand Harbour Marina Plc.**

Company registration number: **C 26891**

(hereinafter “the Permit Holder”),

Of / Whose Registered Office (or principal place of business) is at:

**Grand Harbour Marina Plc.**

**The Capitanerie, Vittoriosa Wharf Vittoriosa.**

**Birgu, BRG 1721.**

To operate an installation at:

**Grand Harbour Marina Plc.**

**The Capitanerie, Vittoriosa Wharf, Vittoriosa.**

**Birgu, BRG 1721.**

to the extent authorised by and subject to the conditions of this Permit.

This permit is valid for **four years** from the date below. An application for renewal of this permit is to be submitted at least six months prior to expiry of this permit.

Signed	Date
<p>Prof. Victor Axiak Chairman</p>	<p>Permit Issued on:12 /06 /2019</p>

**Authorised to sign on behalf of the Competent Authority**

---

**This page has been deliberately left blank**

---

## Conditions

### 1 General

The Permitted Installation shall, subject to the conditions of this Permit, be managed, controlled and operated as described in the EP Application, or as otherwise previously agreed in writing by the Authority.

#### Status Log

Detail	Date
<i>EP application</i>	14/07/2014
<i>Permit Issued</i>	15/04/2015
<i>Permit Renewed by ERA board</i>	31/05/2019

### 1.1 Permitted Activities

1.1.1 The Permit Holder is authorised to carry out the activities and the associated activities specified in Table 1.1.1.

**Table 1.1.1.**

Activity	Description of specified activity	Limits of specified activity
Berthing of yachts in Marina.	Permanent mooring of yachts on pontoons.	From arrival of yachts in marina to their departure.
Associated activity of utilities	Provision of logistics to berthed vessels: fuel, electricity, potable water, services for disposal of black and grey water, and provision of spill response equipment.	From the receipt of fuel by bowser only to dispensing to yachts, and distribution of potable water and electricity to vessels through the distribution system along the quay to use of emergency equipment and sanitary facilities and authorised disposal of solid and liquid waste. From receipt of sewage from yachts to disposal in the sewerage system. From receipt of sewage from yachts to disposal in the sewerage system.
Associated activity of utilities	One diesel generator to produce electricity.	From receipt of fuel, storage to delivery of energy.
Associated activity of storage, treatment and disposal/recycling of waste materials.	Handling, storage and treatment of wastes from installation prior to disposal.	From generation of waste to disposal or recycling (including recovery) offsite at permitted facilities.

### 1.2 Site

1.2.1 The activities authorised under condition 1.1.1 shall not extend beyond the Site boundary, as per Site Map in Schedule 2 to this Permit.

---

### **1.3 General Conditions**

- 1.3.1 The conditions and obligations of this permit are without prejudice to any other regulation, code of practice, conditions or requirements requested by other Authorities or entities, including but not limited to, the Planning Authority, Occupational Health and Safety Authority, Transport Malta and the Regulator for Energy and Water Services (REWS).
- 1.3.2 This permit is being granted saving third party rights. The Permit Holder is not excused from obtaining any other permission required by law.
- 1.3.3 A copy of this Permit shall be available at the place of work, at all times, for reference by all staff carrying out work subject to the requirements of the Permit.
- 1.3.4 All persons have a duty of care to protect the environment. The Permit Holder shall become familiar with his legal obligations and good environmental practice.
- 1.3.5. The site shall be maintained in a tidy condition, free from litter and waste (whether arising from own activities or external sources).
- 1.3.6 The site must be well secured at all times.
- 1.3.7 The Permit Holder shall maintain a register of third party complaints. The register shall record the name and address of the complainant(s), the date, location, source and nature of the complaint and the corrective action undertaken, where such action proves necessary.
- 1.3.8 All the plant, equipment and technical means used in operating the Permitted Installation shall be maintained in good operating condition and without causing significant polluting emissions, potentially polluting leaks and spillages. The Permit Holder shall keep maintenance records as per Section 3.3.1.
- 1.3.9 The Permitted Installation shall be managed, controlled, supervised and operated by staff that are aware of the importance of environmental protection and suitably trained on the requirements of this Permit, in particular on those permit conditions relevant to their duties. All staff shall be provided with adequate training and written operating instructions to enable them to effectively carry out their duties. Such training shall be recorded and maintained in line with Condition 3.3.2.
- 1.3.10 In case of any monitoring requirements specified in this permit, there shall be provided safe means of access to enable sampling/monitoring to be carried out by the Authority, or by a third party if deemed necessary.
- 1.3.11 The Authority may request additional monitoring and/or review of operational practices, and/or commission audits on the installation as deemed necessary to address any circumstances that may affect the quality of the surrounding environment. Any required monitoring and/or audits shall be carried out at the expense of the Permit Holder.
- 1.3.12 Without prejudice to condition 1.3.11, the Authority may take any action deemed necessary including but not limited to the suspension of any activity/operation until investigations are concluded.
- 1.3.13 The Authority's representatives are empowered to inspect every part of the site and ask for any closed or locked areas to be opened. They are also entitled to be given any proof, documentation, plans, receipts or any other records which these Authority representatives may request.

- 
- 1.3.14 The validity of this permit is until 12/06/2023. The Permit Holder is able to renew the permit upon application with the Authority expressing his/her intention at least six (6) months prior to the expiry of the permit. An application for the renewal of the Permit will only be accepted by the Authority subject but not limited to Condition 3.5.1 being fulfilled. The permit will be considered renewed once the official renewed permit is issued by the Authority.
- 1.3.15 The Authority may add, amend, substitute or revoke any of the conditions of this permit after notifying the Permit Holder of its intention and after describing the changes to the Permit Holder. This, without prejudice to any prevailing circumstances that would preclude the Authority from following such a procedure.
- 1.3.16 The Authority may carry out regular compliance checks that vary in frequency according to the site's compliance with the permit conditions. Any checks or audits carried out by the Authority may be made at the Permit Holder's financial expense.
- 1.3.17 The Authority may suspend or revoke this environmental permit or part of this environmental permit in cases of fraud, where public safety or significant environmental damage or risk is concerned, where there is an error on the face of the record or where there is a breach of one or more permit conditions after a written warning is given by the Authority or in any eventuality that gives the Authority enough reason to suspend or revoke this permit.
- 1.3.18 The Permit Holder shall undertake all necessary measures and precautions to prevent spillage of raw materials, intermediates, products, waste and any other materials.
- 1.3.19 Upon the joint application of the permit holder and a proposal transferee, the Authority may transfer the Environmental Permit to the proposed transferee. The transfer of the Permit will not relieve any of the operators from his environmental obligations and liabilities.
- 1.3.20 Any incident including accidental release of liquid, solid or gaseous materials from the site that could be regarded as causing environmental damage, or as posing a threat of environmental damage, shall be reported not later than within 24 hours to ERA, without prejudice to the emergency plan of the installation and Health and Safety.

#### **1.4 Operational Changes**

- 1.4.1 The Permit Holder may apply for a variation in permit and shall seek the Authority's written agreement prior to any operational change, by sending to the Authority:
- a) written notice of the details of the proposed change, including an assessment of its possible effects (including changes in emissions and waste production) on risks to the environment from the Permitted Installation;
  - b) any relevant supporting information (e.g. chemical/fuel consumption, technical details, changes in the type/use of substances/mixtures, etc.);
  - c) any relevant supporting assessments and drawings; and
  - d) the proposed implementation date.
- 1.4.2 Any such change, shall only be implemented following the issue of a variation of the permit by the Authority.
- 1.4.3 The Permit Holder shall notify the following matters to the Authority in writing at least 10 working days prior to their occurrence:

- a. any change in the Permit Holder's trading name, registered name or registered office address;
- b. any change to particulars of the Permit Holder's ultimate holding company (including details of an ultimate holding company where a Permit Holder has become a subsidiary).

## 2 Operating Conditions

### 2.1 Emissions to Air

2.1.1 All processes which generate significant levels of airborne contaminants (such as dusts, toxic gases, odorous chemicals) shall have effective local collection and shall discharge (after treatment where necessary) through a stack or vent located and/or designed in such a way as to avoid local effect.

2.1.2 Emissions to air shall only arise from the emission points specified in Table 2.1.2, as per description in the submitted EP Application.

<b>Table 2.1.2 : Emission points to air</b>	
<b>Emission point references <sup>iii</sup></b>	<b>Source</b>
<b>PS1</b>	standby generator

2.1.3 All abatement equipment and ducting shall be cleaned and maintained on a regular basis (as per manufacturer specifications) and records of such maintenance are to be kept in accordance with Section 3.3 of the Permit.

2.1.4 In the event of abnormal emissions leading to adverse environmental effect the Permit Holder must:

- a. Investigate immediately and undertake corrective action, and
- b. Adjust the process or activity to minimise those emissions, and
- c. Record the events and actions taken.
- d. In the event of non-compliance causing immediate danger to the environment, operation of the activity must be suspended and the Competent Authority informed within 24 hours.

2.1.5 Further to condition 2.1.4 the Permit Holder must provide ERA with details of the specific cause of the malfunction and the remedial steps taken or to be taken, including but not limited to the:

- a. Relocating / redesigning the stack(s) or vent(s) to a point where effects are minimised.
- b. Replacement of fuel.

2.1.6 Emissions to air shall only arise from the emission points specified in Table 2.1.2, as per description in the submitted EP Application.

2.1.7 Gas oil used for the generator shall have a sulphur content not greater than 0.1%.

2.1.8 Only gas oil satisfying condition 2.1.7, shall be utilised as a source of fuel for the boilers and other combustion plants, and the co-incineration of any material or additional fuel including engine or other waste oil is strictly prohibited. Any change in fuel type shall require the notification and approval of the Authority prior to commencement of its utilisation.

<sup>iii</sup> According to Section 7 of the application.

- 
- 2.1.9 The Permit Holder shall submit certification for the stand-by generator (PS1) referred to in table 2.1.2, by an independent warranted engineer showing that the generator is in good working condition every four years. The certifications shall be submitted as part of the Annual Environmental Report (AER).
  - 2.1.10 In the case of breakdown or malfunction of equipment, the Permit Holder shall reduce or close operations as soon as practical until normal operation can be restored.
  - 2.1.11 Industrial combustion plants (e.g. generators, etc.) shall be compliant with the provisions of S.L. 549.50, Ambient Air Quality Regulations, and any other applicable subsidiary legislation.
  - 2.1.12 Should the Permit Holder intend to install equipment which could lead to additional emissions to air (e.g. boiler, etc.), a variation of this Permit must be secured prior to installation and operation of this equipment.
  - 2.1.13 All abatement equipment and ducting shall be cleaned and maintained on a regular basis (as per manufacturer specifications) in line with Section 3.3.1 of the Permit.
  - 2.1.14 The Permit Holder shall prevent or where that is not practicable, reduce fugitive emissions of substances to air from the Permitted Installation.

## **2.2 Effluent Discharges**

- 2.2.1 The operations of the installation shall not hinder the achievement of good status for surface and groundwater as required under Subsidiary Legislation 549.100, the Water Policy Framework Regulations.
- 2.2.2 No maintenance activities involving the release of material which could contaminate surface or sea water are to be carried out.
- 2.2.3 No marine fouling removed during the underwater cleaning operation shall be released into the sea.
- 2.2.4 No antifouling paint chips accidentally removed during cleaning or maintenance shall be released into the sea.
- 2.2.5 The Permit Holder shall undertake all necessary measures and precautions to prevent spillage of raw materials, intermediates, products, waste and any other materials.
- 2.2.6 No discharges to surface water shall take place at the installation.
- 2.2.7 Foul sewer drains must be strictly segregated from storm water drains.
- 2.2.8 No chemicals shall be used. The utilisation of any chemicals shall be subject to approval by the Authority.
- 2.2.9 The Authority may request the Permit Holder to install further mitigation measures to prevent contamination of the marine environment.
- 2.2.10 In case of contamination to the seawater body (including but not limited to scum, foam, particulates or other residual matter) resulting from the permitted operations at the installation, the Permit Holder is to ensure that the polluting activity is immediately stopped, contamination contained, collected and disposed of at authorised facilities.

---

## **2.3 Emissions to Land**

- 2.3.1 No emissions from the Permitted Installation shall be made to land.
- 2.3.2 In the event of spillages or incidents which could have led to contamination of land, the Permit Holder shall notify the Authority within 24 hours, forward a decontamination plan for the Authority's approval and execute it within an agreed timeframe.
- 2.3.3 The unloading of bilge waters from the vessels shall only be carried out at the marina by means of mobile bowsers, which activity shall be supervised at all times. The Permit Holder is to keep all documentation showing that all bilge water is emptied and disposed of by an authorised waste carrier permitted by ERA. Such documentation shall be made available upon request.

## **2.4 Waste storage and handling**

- 2.4.1 All operations concerning the management of waste are subject to the Waste Management Regulations (S.L. 549.63) and the Waste Management (Activity Registration) Regulations (S.L. 549.45).
- 2.4.2 All wastes shall be stored within a designated and controlled storage area(s) prior to ultimate disposal. Wastes to be recycled shall be stored in a designated container or area and shall not be mixed with other wastes.
- 2.4.3 Wastes to be recycled shall be stored in a designated container or area and shall not be mixed with other wastes.
- 2.4.4 All wastes leaving the site after storage and/or processing must only be sent to facilities licensed to accept the individual waste stream, either locally or abroad.
- 2.4.5 Liquid and hazardous wastes shall be stored in a labelled, closed container(s) within a designated and controlled storage area(s) prior to ultimate disposal which shall be appropriately contained to ensure no contamination of the environment in case of spillage. Wastes of different natures shall not be mixed in the same container.
- 2.4.6 No storage of waste destined for disposal is permitted for a period exceeding 12 months. No storage of waste destined for recovery is permitted for a period exceeding 3 years.
- 2.4.7 On-site disposal of wastes by any means including burning, disposal to surface water, disposal at sea, burying or deposition on land is prohibited.
- 2.4.8 The Permit Holder is to prevent litter or other wastes escaping from the site boundaries, particularly during loading/unloading. Any such escape of waste shall be collected immediately upon detection.
- 2.4.9 No storage of waste, equipment or materials is permitted on property outside the site premises.
- 2.4.10 Only registered waste carriers as per activity 38 of schedule 1 in the Waste Management (Activity Registration) Regulations, S.L. 549.45 are allowed to transport waste to and from this site.
- 2.4.11 Only waste carriers registered to transport the declared waste (categorised as per EWC code) and holding a valid ERA permit as per condition 2 of Port Notice 05/08 are allowed access to the permitted facility for the purpose to carry waste from the permitted facility.



- 
- 2.4.12 A copy of the information indicated in condition 2.4.11 shall be kept at the site office so as to ensure that only waste carriers registered to transport the declared waste (categorised as per EWC code) are given access to the permitted facility.
- 2.4.13 The information indicated in condition 2.4.11 shall be retained by the Permit Holder for a period of 3 years.
- 2.4.14 Transboundary movement of waste shall be carried out in accordance with the following regulations, as amended from time to time:
- (a) Regulation (EC) N° 1013/2006 of the European Parliament and of the Council of 14 June 2006 on shipments of waste as implemented through S.L. 549.65.
  - (b) Commission Regulation (EC) N° 1418/2007 of 29 November 2007 concerning the export for recovery of certain waste listed in Annex III or IIIA to Regulation (EC) N° 1013/2006 of the European Parliament and of the Council to certain countries to which the OECD Decision on the control of transboundary movements of waste does not apply; and
  - (c) Any other applicable legislation.
- 2.4.15 The Permit Holder shall ensure to keep records for every consignment of wastes removed from the Site indicating the EWC Code, description, quantities, date of removal, contractor name (including for transport), consignment note number (where applicable) and manner and place of final disposal/recovery.
- 2.4.16 Disposal certificates shall be kept on record and made available for inspection for a period of at least 3 years from date of their issue.
- 2.4.17 Movement of hazardous waste to authorised facilities shall be covered by a valid consignment permit obtainable from the Competent Authority. Each movement shall also be covered by a consignment note obtainable from the Authority.
- 2.4.18 Packaging and containers containing significant residual quantities of chemicals shall be regarded as hazardous waste and stored in dedicated waste management areas.

## **2.5 Chemical and Fuel Storage**

- 2.5.1 No storage of equipment or materials is permitted on property outside the site premises.
- 2.5.2 No storage of chemicals is permitted within the permitted installation. The utilisation of any chemicals shall be subject to approval by the Authority.
- 2.5.3 Small leaks or spills shall be cleared up immediately by the application of absorbent materials. All sand and other material shall be disposed of as approved by the responsible authority.
- 2.5.4 All bulk oil storage tanks and bulk storage of any fuels and lubricating oils, shall be provided with an adequately designed bund system with an impermeable base and walls. The capacity of the bund shall be a minimum of 110% of the largest tank within the bund or 25% of the total capacity of all the tanks within the bund. Filling and off-take points shall be located within the bund.
- 2.5.5 Drums and containers of oils shall be stored in designated and secure storage areas. Storage areas shall be designed so that surface and ground waters cannot be contaminated by spillages.

---

## **2.6 Other Operations on site**

- 2.6.1 No ship dismantling and decommissioning activities will be permitted on site.
- 2.6.2 Any maintenance works and repairs to the vessels in the marina shall be limited to those of a minor or routine nature and shall only include operations that do not result in polluting water or air or cause an impact to the other users of the marina as required by the Competent Authority responsible for the Yachting Centres Regulations S.L. 499.10.
- 2.6.3 Fuelling of yachts shall be limited to Yachts berthed within the marina.
- 2.6.4 Fuelling shall only be carried out by road tankers licensed by the Competent Authority(ies) under Subsidiary Legislation 499.12, the Dangerous Cargo Ships, Marine Terminals and Facilities and Bunkering Regulations and Subsidiary Legislation 423.42, the Bunkering (Authorisation) Regulations.
- 2.6.5 Fuelling activities by road tanker shall be supervised at all times by personnel who are fully conversant with bunkering procedures as relevant to their duties. Subcontractors who enter the site shall also be made aware of any obligations arising from the permit which affect their duties. The Permit Holder shall ensure that road tankers are equipped with emergency response equipment as requested by the Competent Authority under Subsidiary Legislation 499.12, The Dangerous Cargo Ships, Marine Terminals and Facilities and Bunkering Regulations.
- 2.6.6 Spill kits and spill response equipment shall be made available at all times and be readily available for use.

## **3 Site Management**

### **3.1 Staff obligations and Responsibilities.**

- 3.1.1 All employees authorised by the permit holder to carry out any permitted activities on his/her behalf shall be fully conversant with the obligations of this permit and shall be individually aware of the responsibilities and liabilities in observing the conditions of this permit. They shall be provided with adequate professional/ technical development and training and written operating instructions to enable them to effectively carry out their duties.
- 3.1.2 One member of the staff shall be nominated as the Technically Competent Person (TCP) of the site, whereby this person is to physically represent the Permit Holder during the times when the Permit Holder will not be available.
- 3.1.3 The TCP is responsible for the implementation of all the obligations stipulated in this permit, must supervise the rest of the staff on site and is completely responsible to ascertain that all permit conditions are being adhered to.
- 3.1.4 In the event of any short or long periods of sick leave or vacation leave taken by the TCP, the Permit Holder is obliged to find a replacement for that member of staff immediately.
- 3.1.5 All the staff on site shall be fully aware of the procedures to be taken to contain any environmental hazard which may arise related to the activities being carried out on site.

### **3.2 Accident Prevention and Control**

- 
- 3.2.1 An Emergency Response Plan shall be followed and maintained containing details of the location, nature and quantity of chemicals, oils and fuels stored, any special hazards, a drawing showing location of drains and the emergency phone numbers of the Permit Holder and relevant authorities. It shall also include actions to be taken in the case of incidents which could affect the environment, such as fires and chemical/fuel spills. The emergency plan shall indicate that accidental releases of chemicals and fires caused by chemicals are to be managed as specified in the respective MSDS sheets.
- 3.2.2 In the case of an accident (e.g. chemical spills, etc.), the Permit Holder shall follow the Emergency Response Plan referred to in Condition 3.2.1 and, in the case that such accident could be regarded as causing environmental damage or as posing a threat of environmental damage, the Permit Holder shall notify the Authority within 24 hours.
- 3.2.3 Spillages of chemicals or other hazardous material shall receive immediate attention to prevent escape to drain, surface water or land. Spilled material shall be disposed of in an appropriate manner. Kits for the collection of liquid and powder spills shall be available on site at strategic locations.
- 3.2.4 Small leaks or spills shall be cleared up immediately by the application of absorbent materials. All used absorbent materials shall be disposed of hazardous waste at facilities permitted to accept such waste. Transfer of this waste shall be carried out as per conditions in Section 2 of this permit.
- 3.2.5 The Permit Holder shall have in storage an adequate supply of suitable absorbent material to absorb any spillage.

### **3.3 Site Records & Archive**

- 3.3.1 The Permit Holder shall ensure that all records required to be made by this Permit and any other records made by it in relation to the operation of the Permitted Installation shall:
- (a) be made available for inspection by the Authority at any reasonable time;
  - (b) be supplied to the Authority on demand and without charge and in the format requested;
  - (c) be legible;
  - (d) indicate any amendments which have been made and shall include the original record wherever possible; and
  - (e) be retained at the Permitted Installation, or other location agreed by the Authority in writing, for a minimum period of 3 years from the date when the records were made, unless otherwise agreed in writing.
- 3.3.2 The Permit Holder shall maintain a record of the skills and training requirements for all staff whose tasks in relation to the Permitted Installation may have an impact on the environment and shall keep records of all relevant training.
- 3.3.3 A site daily operations log shall be kept on site in which the following information shall be maintained as required:
- a) Any incidents that took place on site including but not limited to mechanical faults in the machinery or equipment used on site, spills, fires and the remedial action.
  - b) Any maintenance and inspections carried out on machinery and equipment.

- 
- c) Any defects or damage to the Site Security System.
  - d) Names of visitors.

Each record shall be compiled within 24 hours of the relevant event. The records kept in the site diary shall be available for inspection at any time when the Authority representatives request to inspect them.

- 3.3.4 So as to assist the Permit Holder in complying with these permit conditions and formalising procedures required by this permit, the Authority recommends the establishment of an Environment Management System (EMS). An EMS can take the form of a standardised system (e.g. EN ISO 14001:1996 or EMAS) or a non-standardised ("customised") system, provided that is properly designed and implemented. Guidance for a non-standardised ("customised") system is included in schedule 3 of this permit.

### **3.4 Closure and Decommissioning**

- 3.4.1 The Permit Holder shall notify the Authority immediately upon a decision being taken to cease operations. Such a notification shall be accompanied by an application for cessation.
- 3.4.2 In the event of cessation of operations on the site, all wastes and hazardous materials (including fuels and chemicals) must be removed from the site such that any pollution risk is avoided and the site is returned to a satisfactory state. In the case of full decommissioning, together with the cessation application, applicant shall submit a decommissioning plan in accordance with the terms of reference provided by the Authority for approval by the relevant Authorities.
- 3.4.3 The approved Decommissioning Plan shall be implemented within 12 months of final cessation or decommissioning of the Permitted activities or part thereof or according to a timeframe as may be agreed with the Authority.
- 3.4.4 The obligations arising from the permit shall subsist until the Authority confirms in writing that the decommissioning plan has been implemented to its satisfaction.
- 3.4.5 When deemed necessary the Authority may require the permit holder to take such additional measures as it considers necessary with respect to after care obligations in relation, but not limited to the remedial action, rehabilitation, and monitoring of the waste management or waste production site.

### **3.5 Reporting**

- 3.5.1 The Permit Holder shall submit to the Authority an Annual Environmental Report (AER) of the previous year by not later than end of March of each year, providing the information listed in Schedule 1 of this Permit and in the format specified therein.
- 3.5.2 All reports and written and/or verbal notifications required by this Permit shall be made and sent to the Authority using the contact details notified in writing to the Permit Holder by the Authority. The Authority shall be informed within 24 hours in the event of an environmental hazard or major incidents.
- 3.5.3 In the event where operations cease temporarily, the TCP or Permit Holder are obliged to notify the Authority within two (2) days and are also to inform the Authority with regards to when the works are intended to resume.

---

#### **4 Ozone Depleting Substances**

4.1 No new equipment or components (including refrigeration and firefighting equipment or insulation foam) containing substances falling within the scope of EC Regulation No. 1005/2009 on substances that deplete the Ozone Layer & S.L. 549.58 (Substances depleting the ozone layer regulations), shall be installed within the site.

---

---

**Schedule 1**  
**Annual Environmental Report**

---

**Important note**

By this submission, you confirm that you give your explicit consent for the entire contents of this Environment Report to be made available on the Authority's public website.

**S1.1 Introduction**

Permit Number	
Reporting Year	
Name and location of Site	
Brief description of activities at the site	

**S1.2 Waste Records**

**S1.2.1 Off-site transfers of hazardous waste**

Date of transfer	EWC Code <sup>iv</sup>	Quantity of waste (in kg)	Consignment note number and/or TFS (Trans frontier Shipment of waste) reference number	Ultimate destination

---

<sup>iv</sup> European Waste Catalogue Code (Reference: *Commission decision 2000/532/EC establishing a list of wastes*)

**S1.2.2 Off-site transfers of non-hazardous waste**

Date of transfer	EWC Code <sup>v</sup>	Quantity of waste (in kg)	Ultimate destination	Name(s) of registered waste carrier used during reporting year

**Applicant's declaration**

*I declare that, to the best of my knowledge, all the above information is correct and substantiated.*

.....  
**Name**  
*(in block letters)*

.....  
**ID Card Number**

.....  
**on behalf of / in my own name**  
*(in block letters)*

<sup>v</sup> European Waste Catalogue Code (Reference: Commission decision 2000/532/EC establishing a list of wastes)

---

**Schedule 2  
Site Plan**

---



**Fig. S2.1: Site of permitted installation, showing the extent of the area in red for the carrying out of the activities specified in condition 1.1.1. The extent of the site boundary is indicative and shall not be used for interpretation purposes**



---

**Schedule 3**

---

**Submission of certifications and documentation**

<b>Condition Number</b>	<b>Documentation</b>
2.1.9	Submission of certification for stand-by generator every four years
3.5.1	Submission of Annual Environmental Report every year

END OF PERMIT