

Notice of Variation

Environmental Permit

Environment Protection Act (CAP. 549)

Variation Number:

EP 0031/15/V1

Permit Number:

EP 0031/15

Approved Documents:

EP 0031/15

EP 0031/15/V1/DOC1

The Environment and Resources Authority (hereinafter the Authority; the Competent Authority or ERA) in exercise of its powers under the Environment Protection Act (CAP. 549)

Ms Regina Vella obo Vella Brothers Co Ltd (hereinafter “the Permit Holder”,
Company number: **C4677**

Of / Whose Registered Office (or principal place of business) is at

**Ave Maria
Fortunato Mizzi Street
Victoria, Gozo**

To operate an installation at

**Grima Service Station
Fortunato Mizzi Street
Victoria, Gozo**

to the extent authorised by and subject to the conditions of this Permit.

This variation is valid until the expiry of the permit EP 0031/15 which is 4 years from the ‘Permit Granted’ date below. An application for renewal is to be submitted at least six (6) months prior to expiry of EP 0031/15.

Signed	Date
Prof. Victor Axiak Chairman	Permit granted: 25 / 2 / 2020 Variation notice granted: 07 / 04 / 2020

Authorised to sign on behalf of the Competent Authority

This page has been deliberately left blank

Introductory Note

The enclosed notice of variation shall be read in conjunction to the permit with reference to EP 0031/15 and shall take effect as of the date indicated above.

The Authority is hereby varying **Section 1, Section 2, Schedule 2 and Schedule 4** of the current environmental permit (EP 0031/15) as specified hereunder.

1. The Status Log under the “Section 1 – General” shall be replaced by the following:

Detail	Date
<i>Application EP</i>	1 st September 2015
<i>Permit EP 0031/15 determined</i>	10 th January 2020
<i>Permit EP 0031/15 granted</i>	25 th February 2020
<i>Application for Variation</i>	26 th February 2020
<i>Variation EP0031/10/V1 determined</i>	3 rd April 2020

2. “Section 1.3 – Site” shall be replaced by the following:

The activities authorised under Condition 1.2.1 shall not extend beyond the Site boundary, as per Site Map in Schedule 5 to this Permit with, the authorised layout plans as defined in approved document **EP 0031/15/V1/DOC1**.

3. Table 2.1.1 shall be replaced by the following:

Table 2.1.1 : Emission points to air	
PS1	Vent emitting from Diesel Tanks F1, F2, F3 and F4
PS2	Vent emitting from Diesel Tanks F1, F2, F3 and F4
PS3	Vent emitting from Unleaded Tanks F5, F6, F7 and F8
PS4	Vent emitting from Unleaded Tanks F5, F6, F7 and F8
PS5	Vent emitting from Forecourt Oil/Water Interceptor
PS6	Vent emitting from Car Wash Oil/Water Interceptor

4. Condition 2.1.12 shall be removed.

5. Due to the above amendments, Conditions 2.1.13 to 2.1.20 will thus be renumbered sequentially to 2.1.12 to 2.1.19.

6. Condition 2.1.18, renumbered to 2.1.17 hereinabove, shall be replaced with the following condition:

7. The petrol vapour capture efficiency of the Stage II petrol vapour recovery system is to be tested at least once every three (3) years. The petrol vapour capture efficiency shall be tested in accordance with “EN 16321-2:2013 - Petrol vapour recovery during refuelling of motor vehicles at service stations - Part 2: Test methods for verification of vapour recovery systems at service stations”.

8. Condition 2.1.20, renumbered to 2.1.19 hereinabove, shall be replaced with the following condition:

The testing of the petrol vapour capture efficiency as specified in Condition 2.1.17 is to be carried out by a person listed as ‘competent person in petroleum-filling stations’ by the Regulator for Energy and Water Services or as otherwise advised by the Authority. Following testing, the competent person is to compile a report as per Schedule 2 and submit as part of the AER.

9. A new condition shall be added as Condition 2.1.20 which shall read as follows:

The vapour containment integrity of the Stage Ib and Stage II vapour recovery system is to be tested at least once every three (3) years. Such testing is to be done by a third party warranted engineer and the results of the testing are to be submitted as part of the AER.

10. Condition 2.1.21 shall be replaced with the following condition:

The Permit Holder shall ensure that petrol is only loaded in Underground Storage Tank compartments which are connected to the Stage Ib vapour recovery system. The compartments which are permitted to store Petrol are listed in Table 2.1.2 and the location of the same compartments is shown in approved document **EP 0031/15/V1/DOC1**.

11. Table 2.2.1 shall be replaced by the following:

Table 2.1.2 : Type of Fuel allowed in the Compartments of the Underground Storage Tanks on site	
Compartment references	Source
Tank Compartment F1	Diesel
Tank Compartment F2	Diesel
Tank Compartment F3	Diesel
Tank Compartment F4	Diesel
Tank Compartment F5	Unleaded
Tank Compartment F6	Unleaded
Tank Compartment F7	Unleaded
Tank Compartment F8	Unleaded

12. Condition 2.1.21 shall be replaced with the following condition:

Where the results of testing under Condition 2.1.17 indicate that the Stage II petrol vapour recovery system is not in compliance with Condition 2.1.15, the Permit Holder shall:

- a. Immediately notify the Authority by phone and in writing;
- b. Identify the cause;
- c. Take corrective action within a timeframe agreed upon with the Authority;
- d. Re-test to demonstrate compliance and submit a report to the Authority in this regard within a timeframe agreed upon with the Authority.

13. Point 7 in “Schedule 2 - Competent Person’s Report for Stage II Vapour Recovery”, shall be replaced by the following:

7. Methodology and standards applied for tests carried out as per Condition 2.1.17.

14. Table in “Schedule 4 – Submission of Certifications and Documentation”, shall be replaced by the following:

Condition Number	Documentation
1.6.1	Improvement Programme Items as per Table 1.6.1
2.1.19	Test report for the Vapour Capture Efficiency of the Stage II Vapour Recovery System
2.1.20	Test report for the Vapour Containment Integrity of the Vapour Recovery System
2.2.5	Inspection of oil/water interceptors by an independent warranted engineer at least once every year
2.3.2	Submission of yearly effluent monitoring
4.2	Submission of Annual Environmental Report
4.3	Regulator for Energy and Water Services Inspection and Audit Report for the reporting year, signed by a warranted engineer and the Permit Holder

15. No changes shall be made in the following sections and schedules:

- a. Section 3 – Records
- b. Section 4 – Reporting
- c. Schedule 1 – Annual Environmental Report
- d. Schedule 3 – Minimum requirements for an Environment Management System (EMS)
- e. Schedule 5 – Site Map

16. The approved document EP 0031/15/V1/DOC1 shall replace EP 0031/15/DOC1.

END OF NOTICE