Environmental Permit

Environment Protection Act (CAP. 549)

Permit number
EP 0001/10/B

The Environment and Resources Authority (hereinafter the Authority; the Competent Authority or ERA) in exercise of its powers under the Environment Protection Act (CAP. 549) and applicable subsidiary legislation referred to in this permit, hereby authorises:

Salini Resort Ltd. (hereinafter "the Permit Holder"),
Company Registration number: **C 14107**

Whose Registered Office is at:

"Salini Resort", Salina Bay, Salina,
Naxxar, NXR 9030

to operate installation at:

"Salini Resort", Salina Bay, Salina,
Naxxar, NXR 9030

This Permit is valid for **four (4) years** from the permit granted date below and subject to the conditions overleaf. An application for the renewal of this permit is to be submitted at least **six (6) months** prior to expiry of this permit

Signed	Date
[redacted] Perit Vincent Cassar Chairperson	Permit Granted: **01.10.2025**

Authorised to sign on behalf of the Competent Authority

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Conditions

1 General

The Permitted Installation shall, subject to the conditions of this permit, be managed, controlled and operated as described in the EP Application, or as otherwise previously agreed in writing by the Authority.

1.1 Permitted Operations

1.1.1 The Permit Holder is authorised to carry out the operations and the associated operations specified in Table 1.1.1.

Table 1.1.1- List of permitted operations

Operation	Description of specified operation	Limits of specified activity
Hospitality, leisure and tourism.	Accommodation, restaurants and other leisure amenities.	From receipt of raw materials required for amenities, use of facilities and supply of services, to disposal of associated wastes
Associated operations of utilities	One (1) diesel fire pump and associated in-built fuel tank	From receipt of fuel to delivery of utility
	One (1) diesel generator	From receipt of fuel to delivery of utility
	One (1) diesel tank supplying generator	From receipt of fuel to delivery of utility
	One (1) LPG storage tank	From receipt of fuel to delivery of utility
	Five (5) freshwater pools	From input of mains water and water from reverse osmosis plant to discharge of chlorinated backwash effluent to two freshwater reservoirs to be used for on-site landscaping irrigation.
	Three (3) grease traps	From generation of contaminated waste water from kitchens to disposal of treated water to sewerage system and dispatch for

		disposal or recovery of waste grease to authorised facilities locally or abroad
	Two (2) seawells	From continuous abstraction of water to delivery of utility for use in reverse osmosis (RO) plant
	One (1) reverse osmosis (RO) plant	From abstraction of sea-water through sea-well, to delivery of utility and discharge of brine reject and surplus seawater abstracted from sea well to sea.
Associated operation of waste management	Handling and storage of waste generated at the installation prior to dispatch offsite.	From generation of waste to storage and dispatch for disposal or recovery (including recycling) to authorised facilities locally or abroad. This includes the baling of cardboard. In the case of all other wastes, storage only.
Associated operation of minor maintenance	Minor maintenance/repairs on own equipment in a designated workshop	From maintenance/repair to appropriate recovery/disposal of any waste generated on site to authorised facilities locally or abroad

1.2 General conditions

1.2.1 This permit is granted saving third party rights and without prejudice to any other legislation or regulations or authorisations required from any other competent authorities or site owners.

1.2.2 In these conditions and their interpretation, all terms shall have the same meaning as that assigned to them in CAP. 549 Environment Protection Act and its subsidiary legislation.

1.2.3 The Permit Holder has the sole responsibility to ascertain compliance with legal obligations, permit conditions and to undertake operations in line with good environmental practices at all times.

1.2.4 The Permit Holder shall maintain a register of third-party complaints. The register shall record the details of complainant(s) if available, the date, source and nature of the complaint and the corrective action undertaken, where such action proves necessary.

1.2.5 All plant, equipment and technical meansshall be maintained in good operating condition and without causing polluting emissions, leaks and spillages. Maintenance records of the above shall be kept by the Permit Holder, and must be made available to the Authority upon request.

1.2.6 The permitted installation shall be managed, controlled, supervised and operated by staff who are aware of the importance of environmental protection and suitably trained on the requirements of this permit.

1.2.7 The Permit Holder shall notify the Authority of any change in the Permit Holder's trading name, registered name or registered office address and shall apply for a variation to the Permit, at least ten (10) working days prior to any changes.

1.2.8 In case of any monitoring requirements specified in this permit, there shall be provided safe means of access to enable sampling/monitoring to be carried out by the Authority or by a third party if deemed necessary.

1.2.9 The Authority may carry out regular pre-set or unannounced compliance or monitoring checks. Any checks or audits carried out by the Authority may be made at the Permit Holder's financial expense at the rate and arrangement communicated by ERA.

1.2.10 The Authority's representatives may inspect and photograph any part of the site and ask for any closed or locked areas to be opened and may demand to be provided with any proof, documentation, plans, receipts or any other records.

1.2.11 The Authority may add, amend, delete or substitute any of the conditions of this permit after notifying the Permit Holder of its intention and after describing the changes to the Permit Holder. This is without prejudice to any prevailing circumstances that would preclude the Authority from following such a procedure.

1.2.12 This permit is granted against a bank guarantee of **€7,000** which shall be renewed annually. This guarantee will have to be maintained throughout the validity of the permit. Following renewal and/or modifications to this permit, the Authority may require amendments to the Bank Guarantee.

1.2.13 The Authority may withdraw funds from the bank guarantee for any breach of permit conditions, instructions, or legal obligations under the Act or its subsidiary legislation. This does not preclude further enforcement action by ERA. If funds are withdrawn, the Permit Holder shall replenish the guarantee within two (2) months. Release of the Bank Guarantee is subject to the Authority's confirmation of full compliance.

1.2.14 In cases where the bank guarantee does not cover the expenses incurred by the Authority to take remedial action on the Permit Holder's behalf, the Permit Holder is to financially reimburse the Authority of all the expenses incurred within.

1.2.15 A copy of this permit shall be available at all times at the Permitted Installation, including any Variation / Modification Notices.

1.2.16 The Authority may suspend or revoke this environmental permit in line with the provisions of CAP. 549.

1.2.17 The Authority may request additional monitoring and/or review of operational practices and may commission any audits/reports as deemed necessary to address any circumstances that may affect the quality of the surrounding environment, at the expense of the Permit Holder.

1.2.18 Without prejudice to condition 1.2.17 the Authority may take any action deemed necessary including but not limited to the suspension of any activity/operation until investigations are concluded.

1.2.19 The Permit Holder shall undertake all necessary measures and precautions to prevent spillage of raw materials, intermediates, products, waste and any other materials.

1.2.20 In the event of cessation of operations of any plant and equipment specified in this permit and/or which is integral to the carrying out of the permitted operations, the Permit Holder shall notify the Authority about the type of equipment, its intended fate and details of the transferee.

Unless the plant/equipment shall be transferred off-site in its current state, the Permit Holder shall submit a plan to the Compliance and Enforcement Unit which shall include the following details:

a) The appointed contractor or other competent person who shall carry out any works (e.g. cleaning, dismantling etc.).
b) A complete inventory of all the materials that shall be dismantled/removed, including waste streams classified according to their respective EWC code as per S.L. 549.63 and details on the manner in which waste will be managed. Waste resulting from depollution shall also be included.
c) The proposed cleaning, dismantling and transport procedures
d) Precautions and mitigation measures during such works to prevent spillages and other potential emissions to the environment.
e) Timeframes associated with the implementation of this plan.

Upon completion of the decommissioning operations as outlined in the approved plan, a decommissioning report shall be submitted. The report shall state the works executed and any deviations from the plan

For any plant/equipment and/or parts thereof which shall not be considered as waste in accordance with S.L. 549.63, The Waste Regulations, a certificate of good working order from an independent warranted engineer shall be submitted to the Compliance and Enforcement Unit following any works that may be necessary at the permitted installation.

1.2.21 Whenever there is a conflict between the conditions of this permit and approved documents, the conditions of the permit shall prevail.

1.3 Operational Changes

1.3.1 The Permit Holder may apply for a modification in permit and shall seek the Authority's written agreement prior to any operational changes, by sending to the Authority:

a) Written notice of the details of the proposed change, including an assessment of its possible effects (including changes in emissions and waste production) on risks to the environment from the permitted installation;
b) Any relevant supporting information (e.g. chemical/fuel consumption, technical details, changes in the type/use of substances/mixtures, etc.);
c) Any relevant supporting assessments and drawings, and;
d) The proposed implementation date.

Any such change shall only be implemented following the issue of a modification of the permit by the Authority.

1.3.2 The Permit Holder shall notify the following matters to the Authority in writing at least ten (10) working days prior to their occurrence:

a) Any change in the Permit Holder's trading name, registered name or registered office address;
b) Any change to particulars of the Permit Holder's corporate identity.

1.4 Improvement Programme Items

1.4.1 The Permit Holder shall complete the improvements specified in table **Error! Reference source not found.** by the date specified in this table and shall send written notification of the date of completion of each requirement to the Authority's Compliance and Enforcement Unit within 10 working days (of the completion of each such requirement).

Table 1.4.1: Improvement Programme Items

Reference	Requirement	Deadline
9.	a) Installation of appropriate secondary containment for chemicals. The capacity of the bunds for any chemical storage is a minimum of 110% of the maximum storage capacity at any point in time.	Within two (2) months of the granting of the Permit
	b) Upon the completion of 9a) above, certification carried out by an independent warranted engineer for all chemicals' secondary containment confirming integrity and adequacy of capacity shall be submitted to the Authority.	Within one (1) month of the completion of IP item 9a)

2. Site Infrastructure and Operations

2.1 Site Infrastructure

2.1.1 The operations authorised under condition 1.1.1 shall not extend beyond the Site, as shown on the Site Map in Schedule 1 (a) to this permit.

2.1.2 No storage of waste, equipment or materials is permitted on property outside the site premises

3. Operating Conditions

3.1 Emissions to Air

3.1.1 All processes which generate significant levels of airborne contaminants (such as dust, toxic gases, odorous chemicals) shall have effective local collection and shall discharge (after treatment where necessary) through a stack or vent located and/or designed in such a way as to avoid local effect.

3.1.2 Emissions to air shall only arise from the emission points specified in Table 3.1.2 as per the description in the submitted Environmental Permit application.

Table 3.1.2 : Emission points to air

Emission point references [1]	Source
PS1	Diesel generator G1
PS2	Diesel fire pump FP1
PS3	Main Kitchen Hood
PS4	Vecchia Napoli Kitchen Hood
PS5	Giuseppi's Kitchen Hood
PS6	Pizza Oven (Vecchia Napoli)

3.1.3 Only diesel (EN590) shall be utilised as a source of fuel for generator G1 (PS1) and fire pump (PS2) referred to in Table 3.1.2. The co-incineration of any material or additional fuel including engine or other waste oil is strictly prohibited. Any change in fuel type shall require a modification of this permit as per condition 1.3.1 prior to the commencement of its utilisation.

3.1.4 ERA recommends that diesel (EN590) shall have a sulphur content not greater than 0.1%.

3.1.5 The Permit Holder shall submit with the renewal application of this permit certification by an independent and warranted engineer showing that generator G1 and fire pump FP1 referred to in Table 3.1.2 are in good working condition.

3.1.6 Should the Permit Holder intend to install equipment which could lead to additional emissions to air (e.g. an additional generator, boilers etc.), a modification of this permit must be secured prior to installation and operation of this equipment.

3.1.7 In the event of malfunction leading to abnormal emissions, the Permit Holder must:

a) investigate immediately and undertake corrective action;
b) adjust the process or activity to minimise those emissions;
c) record the cause of malfunction and actions taken; and
d) in the event of non-compliance causing immediate danger to the environment, suspend operations and inform the Competent Authority within 24 hours.

3.1.8 Further to condition 3.1.7, the Permit Holder shall provide the ERA with details of the specific cause of the malfunction and the remedial steps taken or to be taken to address the malfunction.

[1] According to Section 7 of the Environmental Permit application.

3.1.9 All abatement equipment and ducting shall be cleaned and maintained on a regular basis (as per manufacturer specifications) and records of such maintenance are to be kept in accordance with Section 4 of the permit.

3.1.10 The Permit Holder shall prevent, or where that is not practicable, minimise fugitive emissions of substances to air from the permitted installation.

3.1.11 The Authority may request monitoring of emissions to air listed in Table 3.1.2 which shall be undertaken in accordance with the terms of reference provided by the Authority.

3.2 Effluent Discharges

3.2.1 The operations shall not hinder the achievement of the environmental objective of any protected area or for the relevant water body as established in the Water Policy Framework Regulations (S.L. 549.100) and the Flora, Fauna and Natural Habitats Protection Regulations (S.L.549.44).

3.2.2 The Permit Holder shall not allow the introduction into groundwater of any substance included in the Regulations for the Protection of Groundwater against pollution and deterioration (S.L. 549.53). The Permit Holder shall not allow any discharges to groundwater for substances other than those specified in the Regulations unless specifically permitted by the Authority.

3.2.3 In case of contamination to the seawater body (including but not limited to scum, foam, particulates or other residual matter) resulting from the permitted operations at the installation, the Permit Holder is to ensure:

a) the polluting operation is immediately stopped;
b) contamination is contained, collected and disposed of at authorised facilities; and
c) to inform the Authority immediately on ceu.notfications.era@era.org.mt.

3.2.4 Discharges to the marine environment shall only take place through the discharge point specified in table 3.2.4, as marked in Schedule 1(b), as per the description in the submitted renewal and modification application.

Table 3.2.4: Discharge point to the marine environment

Emission point reference[1]	Source	UTM (WGS84) coordinates in decimal degrees
ED1	Reverse Osmosis Brine	35.948648 , 14.428005
ED2	Reverse Osmosis Sand Filters Backwash	35.948648 , 14.428005

3.2.5 The Permit Holder shall install a flow meter at any point along the discharge point (i.e. effluents ED1 / ED2 discharge to sea through a single outlet) indicated in Table 3.2.4. This is to be maintained and calibrated as per manufacturer's specifications and records shall be kept as per condition 4.3.1. Data from the flow meter shall be recorded and reported in line with Table S2.5.1 of Schedule 2 as part of the Annual Environment Report.

[1] According to Section 6 of the renewal and modification application

3.2.6 In case of constraints inhibiting the operation of the flow meter, the Authority shall be informed within one week from the occurrence. The alternative means of measurement or calculation, or, where not possible, estimates for the Total Annual Load of pollutants specified in table S2.5.1 shall be sent to the Authority for approval. The proposal shall also include justifications as to why the readings from the flow meter could not be provided in line with condition 3.2.5. If the alternative method proposed is approved by the Authority, data shall also be recorded and reported in line with Schedule 2 as part of the Annual Environment Report.

3.2.7 No chemical other than sodium hypochlorite shall be utilised in the operation of the swimming pools. The utilisation of other chemicals shall be subject to approval by the Authority.

3.2.8 Monitoring of ED1 prior to discharge to sea shall be carried out on an annual basis for the parameters listed in Table 3.2.9. Sampling with replicates shall take place at least three (3) times during the year and is to reflect seasonal and operational modifications.

Table 3.2.9: Emission limits to the marine environment

Emission point reference	Parameter	Limit	Frequency
ED1	Temperature	5°C above ambient at outlet	Minimum of 3 sampling exercises with replicates shall take place once between December and February, once in May or October, and once in July or August.
	Total dissolved solids (TDS)	N/A (mg/l)	
	Salinity	N/A (psu)	
	Dissolved oxygen	N/A (% saturation O_2)	
	pH	6-10	

3.2.9 Backwashing of sand filters and discharge of ED1 and ED2 shall take place at least every two (2) weeks. Records of backwashing cycles shall be kept in line with condition 4.3.1.

3.2.10 The Authority may also request implementation of mitigation measures as deemed necessary in case of abnormal emissions from effluent discharge points ED1 and ED2.

3.2.11 The parameters, limits and frequency specified in Table 3.2.9 may be subject to revision by the Authority as deemed necessary. These limits shall not be used as means of selecting the detection limits of the equipment or analytical method to be used.

3.2.12 The Permit Holder shall ensure that chemical analysis is carried out by a third party laboratory accredited to at least EN ISO 17025:2017 and preferably for every test listed in Schedule 2 (Table S2.5). The Permit Holder shall submit a report with the effluent monitoring results, including a copy of the laboratory's accreditation certification, in the Annual Environmental Report (AER). Certificates of analyses are to be submitted with monitoring results. In the case of monitoring that makes use of multi-parametric probes, these shall be calibrated per instrumentation standard. A copy of latest calibration certification is to be submitted to the Authority together with the monitoring results.

3.2.13 In the case of monitoring that makes use of multi-parametric probes, these are to be calibrated as per instrumentation standard. A copy of latest certification is to be submitted to the Authority together with the monitoring results.

3.2.14 The results obtained may require the Permit Holder to submit an action programme to the Authority aimed at reducing the emissions of certain parameters, as deemed necessary by the Authority.

3.2.15 The effluent monitoring results shall be submitted as part of the Annual Environmental Report. The information contained in this report shall be prepared in accordance with the format specified in Schedule 2.

3.2.16 Foul sewer drains must be strictly segregated from storm water drains.

3.2.17 Rainwater shall be segregated from all process areas that are potentially contaminated. If this is not possible, rainwater from areas where contamination by fuels, oils or chemicals is likely shall pass through an adequately sized interceptor or other suitable filtration equipment.

3.2.18 The Permit Holder shall make sure that sampling, chemical analysis and any statistical data analysis is carried out according to the requirements in Schedule XI of S.L. 549.100 (Water Policy Framework Regulations).

3.2.19 Process effluents shall not be diluted prior to off-site transfer.

3.3 Emissions to Land

3.3.1 No emission from the permitted installation shall be made to land.

3.3.2 In the event of contamination of land, the Permit Holder shall notify the Authority within twenty four (24) hours, forward a decontamination plan for the Authority's approval and execute it within an agreed timeframe.

3.4 Waste storage and handling

3.4.1 All operations concerning the management of waste are subject to the Waste Regulations S.L. 549.63 and the Waste Management (Activity Registration) Regulations S.L. 549.45.

3.4.2 The site shall be maintained in a tidy condition, free from litter and waste (whether arising from own activities/operations or external sources).

3.4.3 All wastes shall be stored within a designated and controlled storage area(s) prior to ultimate disposal. Wastes to be recycled shall be stored in a designated container or area and shall not be mixed with other wastes.

3.4.4 Liquid and hazardous wastes shall be stored in a labelled, closed container(s) within a designated and controlled storage area(s) prior to ultimate disposal. Wastes of different natures and having different European Waste Catalogue codes as established by Commission Decision 2000/532/EC shall not be mixed in the same container.

3.4.5 Packaging material and containers containing residual quantities of chemicals or which came into contact with hazardous substances shall be regarded as hazardous waste and shall be disposed of in an appropriate manner.

3.4.6 No storage of waste destined for disposal is permitted for a period exceeding twelve (12) months. No storage of waste destined for recovery is permitted for a period exceeding three (3) years.

3.4.7 The Permit Holder shall ensure that all waste management operations authorised in accordance with this permit are carried out in an orderly manner and in such a way as not to cause adverse impact on the environment.

3.5 Waste Recovery and Disposal

3.5.1 The Permit Holder shall be committed to reduce waste generation as much as possible

3.5.2 Records shall be kept for the disposal of all hazardous waste generated from the processes and operations on site, including EWC Code, description, quantities, date of removal, contractor name (including for transport), consignment note number and place of disposal / recovery. The records shall be maintained for a minimum period of 5 years and be made available, upon request, to the Authority.

3.5.3 Off-site disposal or recovery of wastes may only take place at a facility licensed for that purpose.

3.5.4 On-site disposal of wastes by any means including burning, disposal to surface water, and discharge to sea or burying or deposition on land is prohibited.

3.5.5 Each movement of hazardous waste transferred off site and every individual movement of hazardous waste shall also be covered by a valid consignment permit and consignment note, obtainable from the Authority.

3.5.6 Disposal and/or recovery certificates shall be kept on record and made available, upon request by the Authority, for a period of five (5) years from the date of their issue.

3.5.7 Transboundary movement of waste shall be carried out in accordance with the following regulations, as amended from time to time:

a) Regulation (EC) N° 1013/2006 of the European Parliament and of the Council of 14 June 2006 on shipments of waste as implemented through S.L. 549.65;

b) Regulation (EU) 2024/1157 of the European Parliament and of the Council of 11 April 2024 on shipments of waste, amending Regulations (EU) No 1257/2013 and (EU) 2020/1056 and repealing Regulation (EC) No 1013/2006;

c) Any other applicable legislation.

3.5.8 Further to condition 3.5.7, should the Permit Holder require the services of a waste broker, it shall be ensured that any such broker is a duly registered waste broker in accordance with S.L. 549.45, the Waste Management (Activity Registration) Regulations.

3.5.9 The Permit Holder shall make use of the services of a registered waste carrier for the transport of waste from the site in accordance with activity 38 of Schedule 1 of Subsidiary Legislation 549.45, the Waste Management (Activity Registration) Regulations. Where the company removes wastes using its own transport the vehicle(s) must also be registered as a waste

carrier in accordance with S.L. 549.45 or any statutory provisions or regulations amending or replacing them.

3.6 Storage

3.6.9 All chemicals, liquid fuel storage tanks and liquid wastes shall be provided with an adequately designed bund system with an impermeable base and walls. The capacity of the bund shall be a minimum of 110% of the largest tank within the bund or 25% of the total volume of all the tanks within the bund. Filling and off-take points shall be located within the bund. The Permit Holder shall also ensure and take all precautions to avoid any leakages or spills from liquid or solid material. Recertification for integrity for all bunds is to be carried out by an independent and warranted engineer and submitted to the Authority upon submission of the renewal application.

3.6.10 All bunds shall be kept clear from any foreign material at all times in a manner to retain its designed capacity.

3.6.11 Bulk storage tanks for chemicals and fuels and associated bunding and pipe work shall be visually inspected at least once a month. Such records shall be kept and made available to the Authority upon request.

3.6.12 Drums and containers of solvents, oils, lubricants or any other chemicals shall be stored in designated and secure storage areas. Storage areas shall be designed so that surface and ground waters cannot be contaminated by spillages.

3.6.13 Chemicals of different properties shall be stored as specified in respective Safety Data Sheets (SDS). Such sheets shall be made available and accessible to personnel responsible for the management of the storage areas and for inspection by the Competent Authority. Incompatible chemicals shall not be stored within the same bund.

3.6.14 The storage of flammable, toxic and hazardous substances shall be in line with the measures specified in the Safety Data Sheets (SDS) for that substance and the maintenance of safety critical equipment shall correspond to manufacturer specifications.

3.6.15 All small storages of oils and lubricants used for everyday site operations shall be equipped with a containment system such as drip trays in order to prevent leakages or spillages.

4 Site Management

4.5 Staff obligations and responsibilities

4.1.1 All employees authorised by the Permit Holder to undertake any permitted operations on his/her behalf, shall be fully conversant with the obligations of this permit and shall be individually aware of their responsibilities and liabilities in observing the conditions of this permit. They shall be provided with adequate professional technical development and training and written operating instructions to enable them to effectively carry out duties. Subcontractors who enter the site shall also be made aware of any obligations arising from the permit which might affect their duties.

4.1.2 One member of the staff shall be nominated as the Technically Competent Person (TCP) of the site, whereby this person is to physically represent the Permit Holder during the times when the Permit Holder will not be available.

4.1.3 Where the Permit Holder is also the designated TCP for the facility, a delegate TCP should also be appointed to represent the Permit Holder/TCP during the times when the Permit Holder/TCP will not be available.

4.1.4 In the event of any leave of absence taken by the TCP and delegate conjointly for a period exceeding 10 days or in the case of termination of employment, the Permit Holder is obliged to find a replacement for that member of staff immediately. The name of any incoming person together with evidence that such person has the required technical competence shall be submitted to the Authority in writing within 5 working days of the change in management.

4.1.5 The TCP is responsible for the implementation of all the obligations stipulated in this permit, must supervise the rest of the staff on site and is completely responsible to ascertain that all permit conditions are being adhered to.

4.1.6 In the event where operations cease temporarily (2 weeks or more), the TCP or Permit Holder are obliged to notify the Authority within two (2) days and are also to inform the Authority with regards to when the works are intended to resume.

4.6 Accident Prevention and Control

4.6.1 An Emergency Response Plan shall be maintained containing details of the location, nature and quantity of chemicals, oils and fuels stored, any special hazards, a drawing showing location of drains and the emergency phone numbers of the Permit Holder and relevant authorities. It shall also include actions to be taken in the case of incidents, which could affect the environment, such as fires and chemical/fuel spills. The emergency plan shall indicate that accidental releases of chemicals and fires caused by chemicals are to be managed as specified in the respective SDS.

4.6.2 In the case of an accident (including chemical spills, etc.), the Permit Holder shall follow the Emergency Response Plan referred to in condition 4.2.1 and shall notify the ERA within 24 hours.

4.6.3 Spillages of chemicals or other hazardous material shall receive immediate attention to prevent escape to drain, surface water or land. Spilled material shall be disposed of in an appropriate manner. Kits for the collection of liquid and powder spills shall be available of ab adequate supply and be available on site at strategic locations.

4.6.4 If the operator makes use of a flexible pipe to deliver the fuel, the operator shall ensure that the following conditions are observed:

a) The delivery end of the pipe is fitted with a pump or valve that closes automatically when not in use.
b) The valve or pump must be lockable and must be kept so when not in use.
c) The end of the pipe that leaves the tanker must be fitted with a lockable valve that must be shut when not in use.

4.6.5 Refuelling activities by road tanker shall be supervised at all times by personnel who are fully conversant with fuel filling procedures as relevant to their duties. Subcontractors who enter the site shall also be made aware of any obligations arising from the permit which might affect their duties.

4.6.6 In the event of any incident of environmental significance, the Permit Holder shall also take immediate action as may be directed by the Authority. The Authority may request any studies, measures, or actions it deems necessary, including but not limited to investigations, risk assessments, remedial works, and preventive measures to ensure the protection of the environment.

4.7 Site records and archive

4.7.1 A site daily operations log shall be made in a legible manner and be made available for inspection by the Authority at any reasonable time. The following information shall be recorded on a daily basis and retained for five (5) years:

a) Total amount in tonnes and specific waste stream transferred from site;
b) Any incidents that took place on site such as mechanical faults in the machinery or equipment used on site, any spills, fires, etc. and the remedial action taken;
c) Any other incidents that the Permit Holder deems important to record in the Site daily operations log;
d) Any complaints related to the operations at the site;
e) Any maintenance and inspections carried out on machinery and equipment; and
f) Any defects or damage to the site security system.

Each record shall be compiled within 24 hours of the relevant event. The records kept in the daily operational log shall be made available for inspection at any time where the Authority representative request to inspect them.

4.7.2 The Permit Holder shall maintain a record of the skills and training requirements for all staff whose tasks in relation to the permitted installation may have an impact on the environment and shall keep records of all relevant training.

4.7.3 The Permit Holder may wish to establish an Environmental Management System (EMS) to facilitate compliance with permit conditions and to assist in formalising procedures required by this permit. An EMS can take the form of a standardised system (e.g. EN ISO 14001:2015 or EMAS) or a non-standardised (customised) system, provided that it is properly designed and implemented. Guidance for a non-standardised system is included in Schedule 4 of this permit.

4.8 Closure and decommissioning

4.8.1 The Permit Holder shall notify the Authority prior to ceasing operations permanently in part or full, whereby an application for cessation of operations shall be made to the Authority and shall include a decommissioning plan.

4.8.2 In the event of cessation of operations on the site, the Permit Holder shall remain responsible for all wastes and hazardous materials on site, which shall be removed from the site in accordance to good environmental practice and in such a manner that minimises environmental risks.

4.8.3 The decommissioning plan shall be implemented once approved by the Authority and within twelve (12) months of final cessation of operations or as agreed with the Authority in writing.

4.8.4 The obligations arising from this permit shall subsist until the Authority confirms in writing that the decommissioning plan has been implemented to its satisfaction.

4.8.5 When deemed necessary, the Authority may require the Permit Holder to take such additional measures as it considers necessary with respect to after care obligations in relation but not limited to the remedial action, rehabilitation, and monitoring of the waste management or waste production site.

4.9 Reporting

4.9.1 The Permit Holder shall submit to the Authority an Annual Environmental Report (AER) of the previous year by not later than end of March of each year, providing the information listed in Schedule 2 of this permit and in the format specified therein.

4.9.2 All reports and written and/or verbal notifications required by this permit shall be made and sent to the Authority addressed to the Compliance and Enforcement Unit, Environment and Resources Authority.

4.9.3 The Permit Holder shall provide a reply to any clarifications which the Authority may have about any documentation or submissions made within the timeframe stipulated by the Authority.

5 Ozone Depleting Substances

5.1 No new equipment or components (including refrigeration and fire-fighting equipment or insulation foam), containing substances falling within the scope of EC Regulation No. 1005/2009 on substances that deplete the Ozone Layer & Subsidiary Legislation 549.58, Substances that deplete the Ozone Layer Regulations, shall be installed within the site.

Schedule 1(a)

Site Map

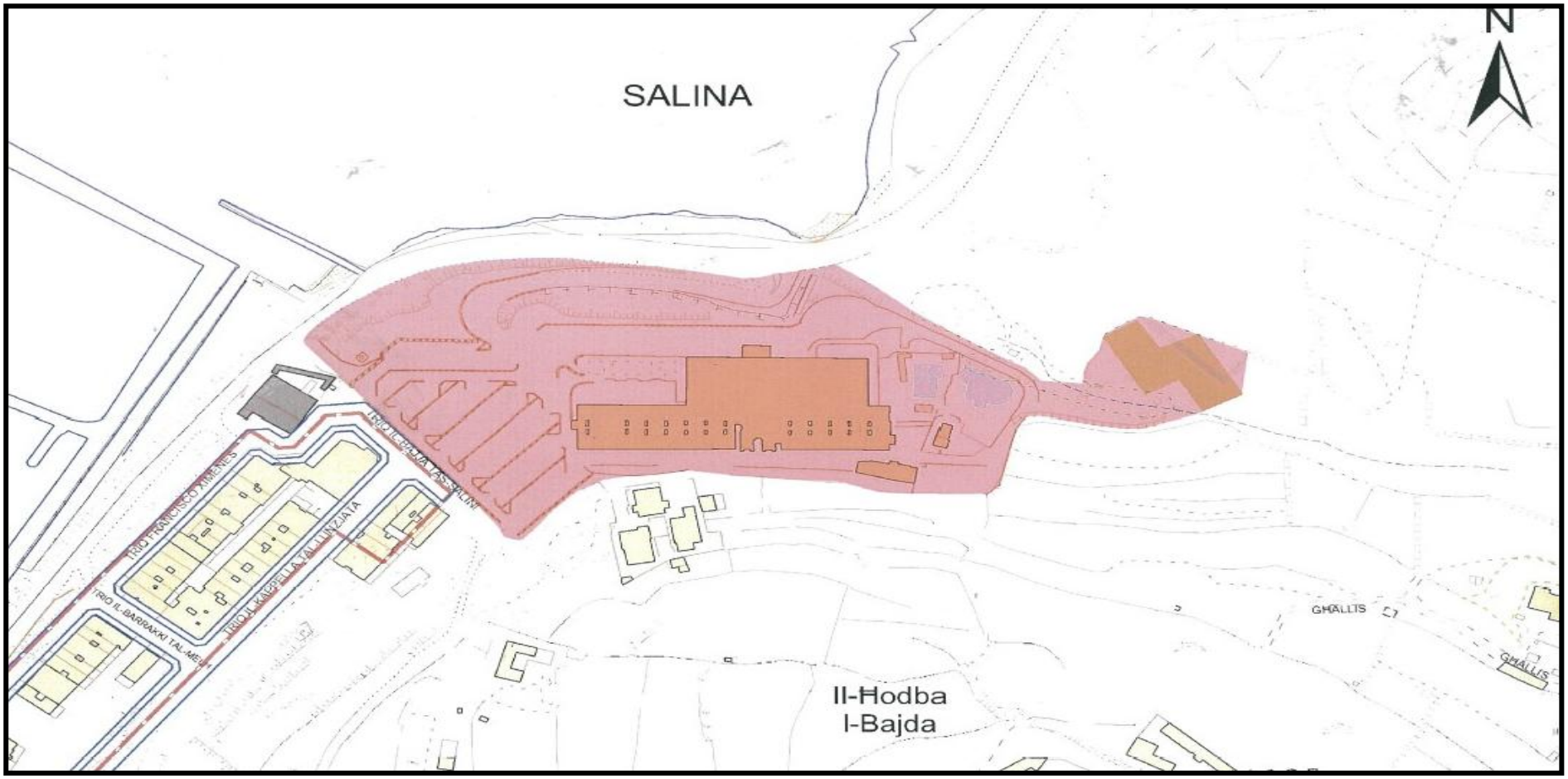

Fig. S.1.1: Site of the permitted installation, showing the extent of the area outlined / shaded in red to undertake the operations specified in condition 1.1.1. The extent of the site is indicative and shall not be used for interpretation purposes.

Schedule 1 (b)

Site Layout Plan – Associated utilities

Fig.S1.2: Site layout plan showing the location of combustion plants, fuel storage and fill points. The location points are indicative and shall not be used for interpretation purposes.

Schedule 1 (c)

Site Layout Plan – Waste management

Fig.S1.3: Site layout plan showing the location of combustion plants, fuel storage and fill points. The location points are indicative and shall not be used for interpretation purposes.

Schedule 2

Annual Environmental Report and Submissions

Important note
By this submission, you confirm that you give your explicit consent for the entire contents of this Annual Environment Report to be made available on the Authority's public website.

S2.1 Introduction

Environmental Permit Number	
Reporting Year (Calendar Year: 1 January to 31 December)	
Name and locality of Site	
Brief description of operations at the site	

S2.2 Waste Records

S2.2.1 Waste Records (waste removed from site)

Non-hazardous waste	EWC code[1]	Destination		Quantity (tonnes)
Off-site transfers of non-hazardous waste (e.g.: plastic packaging)				
Hazardous waste	**EWC code**	**Consignment note number or TFS (Trans-frontier shipment of waste) reference number**	**Destination**	**Quantity (tonnes)**
Off-site transfers of hazardous waste (e.g.: waste oils)				

S2.3 Fuel Consumption Data (combustion plants not subject to S.L. 549.122)

Equipment	Fuel type	Annual Fuel Consumption	Units

[2] https://eur-lex.europa.eu/legal-content/EN/TXT/PDF/?uri=CELEX:02000D0532-20150601&qid=1475495799963&from=EN

S2.4 Incidents and Complaints

S2.4.1 Non-Compliance Incidents during Reporting Year

Date of incident	Brief description of Incident	Cause	Corrective action

Total number of non-compliance incidents for the previous reporting period:	
Total number of non-compliance incidents for the current reporting period:	

S2.4.2 Complaints made by the public or through the Authority

Date of complaint	Description of complaint	Actions taken

Total number of complaints for previous reporting year:	
Total number of complaints for current reporting period:	

S2.5 Monitoring Data

S2.5.1 Emissions to the Marine Environment

Emission point reference	Effluent	Parameter	Emission Limit Value	Standard methodology used	Concentration				Total annual number of exceedances[1]	Unit	Flow rate (m^3/hr)	Total annual load (kg)
					December/ February exercise	May/ October exercise	July/ August exercise	Annual Mean[2]				
ED1	RO brine	Temperature	5°C above ambient at outlet							°C		
		Ambient temperature at outlet	N/A						/	°C		/
		pH	6-10							-		/
		Total dissolved solids (TDS)	N/A						/	mg/l		
		Salinity	N/A						/	psu		
		Dissolved oxygen	N/A						/	% saturation O_2		

1 If the total number of exceedances exceeds 0, the value of each of these exceedances (for the reporting year) must be submitted in a separate report, together with action taken (Table S2.5.2) to regularise the situation.

2 Annual average (mean)per parameter of the 3 sampling exercises as per condition 3.2.8

S2.5.2 Corrective Action (to be compiled if emission limit values in Section S2.5 are exceeded)

Emission Point Reference	Proposed Action (may include reference to additional documentation)
e.g. PS_ / ED_	

S2.6 Submission of certificates/reports

Requirement/documentation	Submission date	Tick (✓)
Monitoring results for ED1. (condition 3.2.8 and 3.2.14)	Every year[1]	☐
Certificates of analyses and accreditation certification of laboratory that carried out the sampling and/or chemical analyses of ED1. (condition 3.2.11)	Every year	☐
Disposal and/or recovery certificates related to transfer of waste from the site. (condition 3.5.6)	Every year	☐
Submission of the Annual Environment Report (AER). (condition 4.5.1)	Every year	☐
Certificate of integrity and capacity for all bunds (condition 3.6.1)	With the next renewal application	☐
Certificates of good working condition for generator G1 and fire pump FP1 (condition 3.1.5).	With the next renewal application	☐

Permit Holder's declaration

I declare that, to the best of my knowledge, all the above information is correct and substantiated.

…….	……..	…….
Name *(in block letters)*	**ID Card Number**	**on behalf of / in my own name** *(in block letters)*
…….		…….
Signature		**Date**

[1] Monitoring to be carried out at least three (3) times annually.

Schedule 3

List of waste produced on site

Location code	Type of waste	EWC code
WM1	Mixed waste	20 03 01
WM2	Plastic	20 01 39
WM3	Cardboard	20 01 01
WM4	Glass	20 01 02
WM5	Metal	20 01 40
WM6	Batteries	16 06 04
WM7	Edible Oil	20 01 25
WM8	Grease trap oil and sludge	20 01 25
WM9	Plastic Bottles	20 01 39

Schedule 4

Minimum requirements for an Environment Management System (EMS)

1. Management and Reporting Structure

This should in particular include the name of the person who will be responsible for managing environmental aspects of the installation. Relevant qualifications and experience should be listed, together with contact details (including a mobile number for emergency purposes).

2. Environmental Objectives and Targets

The section should include a review of all operations and processes, a commitment by the operator to continuous improvement, and identification of priority areas where improvement to the operations is necessary and practicable, such as:

a. recycling of materials;
b. minimisation of waste;
c. efficient use of resources (especially water and energy);
d. use of biodegradable chemicals;
e. minimising use of solvents;
f. procedures to minimise noise disturbance to neighbours;

Targets should be set for priority areas identified (e.g. minimising waste generation by __% annually).

3. Environmental Management Programme (EMP)

This should include a time schedule for achieving the Environmental Objectives and Targets prepared under point 2 above. The time schedule should cover a period of 5 years. The EMP should include:

a. designation of responsibility for targets;
b. the means by which they may be achieved;
c. the time within which they may be achieved.

Targets and performance should be reviewed annually as part of the EMS.

4. Documentation

A system of documentation should be established to ensure that records are kept of the priority areas chosen according to point 2. In addition, the operator should issue a copy of the environmental permit to all relevant personnel whose duties relate to any condition of the permit.

5. Corrective Action

The operator should establish procedures to ensure that corrective action is taken should the specified requirements of the environmental permit not be fulfilled. The responsibility and authority for initiating further investigation and corrective action in the event of a nonconformity with the environmental permit should be defined.

6. Awareness and Training

The operator should establish and maintain procedures for identifying training needs, and for providing appropriate training, for all personnel whose work can have an effect on the environment. Appropriate records of training should be maintained.

7. Maintenance Programme

The operator should establish and maintain a programme for maintenance of all plant and equipment based on the instructions issued by the manufacturer/supplier or installer of the equipment. Appropriate record keeping and diagnostic testing should support this maintenance programme.

The licensee should clearly allocate responsibility for the planning, management and execution of all aspects of this programme to appropriate personnel.

END OF PERMIT