

Environmental Permit

Environment Protection Act (CAP. 549)

Permit number
EP 00161/25

The Environment and Resources Authority (hereinafter the Authority; the Competent Authority or ERA) in exercise of its powers under the Environment Protection Act (CAP. 549) and applicable subsidiary legislation referred to in this permit, hereby authorises:

Marina Di Valletta Limited (hereinafter “the Permit Holder”),
(Company Registration Number: **C 73367**)

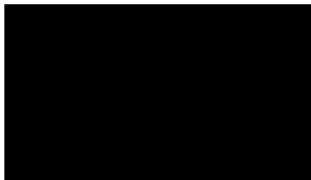
whose Registered Office is at:

**Marina di Valletta Ltd,
Haywharf, Triq Sa Maison,
Pieta PTA 1701**

to operate an installation at:

**Marina di Valletta,
Haywharf, Triq Sa Maison,
Pieta PTA 1701**

This Permit is valid for **four (4) years** from the Permit granted date below and subject to the conditions overleaf. An application for the renewal of this Permit is to be submitted at least **six (6) months** prior to expiry of this Permit.

Signed	Date
 <p>Perit Vincent Cassar Chairperson</p>	Permit Granted: 23.02.2026

Authorised to sign on behalf of the Competent Authority



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Conditions

1 General

The Permitted Installation shall, subject to the conditions of this Permit, be managed, controlled and operated as described in the Application, or as otherwise previously agreed in writing by the Authority.

1.1 Permitted Operations

1.1.1 The Permit Holder is authorised to carry out the operations and the associated operations specified in Table 1.1.1.

Table 1.1.1 – List of permitted operations		
Operation	Description of specified operation	Limits of specified operation
Category 2.12 of S.L. 549.172: Operations with a discharge of trade effluent to sea, land, storm or rainwater drains or culverts, falling within the scope of the Water Policy Framework Regulations (SL 549.100)	Discharge of trade effluent to sea: One (1) oil-water separator	From collection of effluent from the quay, including refuelling area, to the treatment and discharge of effluent to sea. This also includes the dispatch for disposal or recovery offsite of associated waste to authorised facilities locally or abroad.

2. Site Infrastructure and Operations

2.1 Site Infrastructure

2.1.1 The operations authorised under condition 1.1.1 shall not extend beyond the Site, as shown on the Site Map in Schedule 3 of this Permit.

3. Equipment on site

3.1.1 All plant, equipment, and associated abatement systems used in the operation of the installation shall be maintained in good working order and in accordance with the manufacturer's specifications and maintenance schedules

3.1.2 The oil-water separator shall be inspected and certified by an independent warranted engineer for efficiency of operation and in line with EN 858, at least once every three years. Submission of this certification to the Authority shall take place as part of the Annual Environmental Report (AER).

3.1.3 The infrastructure used for the catchment, treatment, and storage of industrial wastewater shall be maintained as per the requirements of SL549.45 Waste Management (Activity Registration) Regulations.

4. Operating Conditions

4.1 Effluent Discharges

- 4.1.1 The operations shall not hinder the achievement of the environmental objective of any protected area or for the relevant water body as established in the Water Policy Framework Regulations (S.L. 549.100).
- 4.1.2 The Permit Holder shall not allow the introduction into groundwater of any substances included in the Regulations for the Protection of Groundwater against pollution and deterioration (S.L. 549.53). The Permit Holder shall not allow any discharges to groundwater for substances other than those specified in the Regulations unless specifically permitted by the Authority.
- 4.1.3 In case of contamination to the seawater body (including but not limited to scum, foam, particulates or other residual matter) resulting from the permitted operations at the installation, the Permit Holder is to ensure:
- a) The polluting operation is immediately stopped;
 - b) Contamination is contained, collected and disposed of at authorised facilities; and
 - c) The Authority is informed immediately on ceu.notifications.era@era.org.mt.
- 4.1.4 All the effluent from the refuelling area shall be directed to a gutter leading to a Class 1 oil/water separator of the type “MSA EN 858 - Separator systems for light liquids (e.g. oil and petrol). Principles of product design, performance and testing, marking and quality control.”, such that no contaminated effluent can escape to the surrounding environment.
- 4.1.5 Discharges to the marine environment shall only take place through the discharge points specified in Table 4.1.5, as marked in Schedule 1(b), as per the description in the Environmental Permit application.

Table 4.1.5: Discharge points to the marine environment

Emission reference ¹	Effluent type and source	Geo-referenced co-ordinates in decimal degrees (WGS84)
ED1	Effluent from oil-water separator	35.98595 N, 14.34649 E

- 4.1.6 Monitoring of ED1 prior to discharge to sea shall be carried out once (1) on an annual basis for the parameters listed in Table 3.1.8. Sampling with replicates shall take place during the peak summer season, under representative conditions suitable for effluent monitoring.

Table 4.1.6: Emission limits to the marine environment

Emission point reference	Parameter	Limit	Frequency
ED1	Heavy Hydrocarbons (C10-C40)	5mg/L	Minimum of one (1) sampling exercise with replicates per annum shall take place during the months of July or August
	Total Petroleum Hydrocarbons (C12-C40)		

¹ According to Section 6 of the application

	Arsenic	N/A	
	Cadmium	0.2ug/L	
	Lead	1.3ug/L	
	Nickel	8.6ug/L	
	Mercury	0.07ug/L	

- 4.1.7 The parameters, limits and frequency specified in Table 4.1.6 may be subject to revision by the Authority as deemed necessary. These limits shall not be used as means of selecting the detection limits of the equipment or analytical method to be used.
- 4.1.8 The Permit Holder shall ensure that chemical analysis is carried out by a laboratory accredited to at least EN ISO 17025:2017 and preferably for every test listed in Table 3.1.8. The Permit Holder shall submit a report with the effluent monitoring results, including a copy of the laboratory's accreditation certification, in the Annual Environmental Report (AER). Certificates of analyses are to be submitted with monitoring results.
- 4.1.9 In the case of monitoring that makes use of multi-parametric probes, these shall be calibrated as per instrumentation standard. A copy of latest certification is to be submitted to the Authority together with the monitoring results.
- 4.1.10 The results obtained may require the Permit Holder to submit an action programme to the Authority aimed at reducing the emissions of certain parameters, as deemed necessary by the Authority.
- 4.1.11 The effluent monitoring results shall be submitted as part of the Annual Environmental Report. The information contained in this report shall be prepared in accordance with the format specified in Schedule 2.
- 4.1.12 Foul sewer drains must be strictly segregated from storm water drains.
- 4.1.13 Rainwater shall be segregated from all process areas that are potentially contaminated. If this is not possible, rainwater from areas where contamination by fuels, oils or chemicals is likely shall pass through an adequately sized separator or other suitable filtration equipment.
- 4.1.14 The Permit Holder shall make sure that sampling, chemical analysis and any statistical data analysis is carried out according to the requirements in Schedule XI of S.L. 549.100 (Water Policy Framework Regulations).
- 4.1.15 Process effluents shall not be diluted prior to off-site transfer.
- 4.1.16 No maintenance activities involving the release of materials which could contaminate surface or sea water shall be carried out.

4.2 Accident Prevention and Control

- 4.2.1 An Emergency Response Plan shall be maintained containing details of the location, nature and quantity of chemicals, oils and fuels stored, any special hazards, a drawing showing location of drains and the emergency phone numbers of the Permit Holder and relevant authorities. It shall also include actions to be taken in the case of incidents, which could affect the environment, such as fires and chemical/fuel spills. The emergency plan shall indicate that

accidental releases of chemicals and fires caused by chemicals are to be managed as specified in the respective SDS.

- 4.2.2 In the case of an accident (including chemical spills, etc.), the Permit Holder shall follow the Emergency Response Plan referred to in condition **Error! Reference source not found.** and shall notify the ERA and other relevant Competent Authorities within 24 hours.
- 4.2.3 Spillages of chemicals or other hazardous material shall receive immediate attention to prevent escape to drain, surface water or land. Spilled material shall be disposed of in an appropriate manner. Kits available for the collection of liquid and powder spills shall be of an adequate supply and be available on site at strategic locations.
- 4.2.4 The Permit Holder shall maintain an adequate supply of suitable absorbent materials on site to facilitate the immediate containment and clean-up of any small leaks or spills. All spent absorbent materials shall be managed as hazardous waste and disposed of at facilities authorized to receive such waste. The transfer of this waste shall be conducted in accordance with the provisions set forth in Section 4.3 of this permit.
- 4.2.5 If the operator makes use of a flexible pipe to deliver the fuel, the operator shall ensure that the following conditions are observed:
- a) The delivery end of the pipe is fitted with a pump or valve that closes automatically when not in use.
 - b) The valve or pump must be lockable and must be kept so when not in use.
 - c) The end of the pipe that leaves the tanker must be fitted with a lockable valve that must be shut when not in use.
- 4.2.6 Refuelling activities by road tanker shall be supervised at all times by personnel who are fully conversant with fuel filling procedures as relevant to their duties. Subcontractors who enter the site shall also be made aware of any obligations arising from the permit which may affect their duties.
- 4.2.7 The refuelling and dispersing areas shall be impermeable to petroleum seepage.

4.3 Waste management

- 4.3.1 All operations concerning the management of waste are subject to the Waste Regulations S.L. 549.63 and the Waste Management (Activity Registration) Regulations S.L. 549.45.
- 4.3.2 The site shall be maintained in a tidy condition, free from litter and waste (whether arising from own activities/operations or external sources).
- 4.3.3 No storage of waste destined for disposal is permitted for a period exceeding twelve (12) months. No storage of waste destined for recovery is permitted for a period exceeding three (3) years.
- 4.3.4 The Permit Holder shall ensure that all waste management operations authorised in accordance with this permit are carried out in an orderly manner and in such a way as not to cause adverse impact on the environment.

- 4.3.5 The Permit Holder shall ensure to keep records for every consignment of waste removed from the permitted installation, indicating the EWC Code, description, quantities, date of removal, contractor name (including for transport), consignment note number (where applicable) and manner and place of final disposal/recovery. The records shall be maintained for a minimum period of five (5) years and be made available to the Authority upon request.
- 4.3.6 Off-site disposal or recovery of wastes may only take place at a facility licensed for that purpose.
- 4.3.7 On-site disposal of wastes by any means including burning, disposal to surface water, and discharge to sea or burying or deposition on land is prohibited.
- 4.3.8 Each movement of hazardous waste transferred off site and every individual movement of hazardous waste shall also be covered by a valid consignment permit and consignment note, obtainable from the Authority.
- 4.3.9 Disposal and/or recovery certificates and any documentation related to transfer of waste to and from the site shall be kept on record and made available for inspection for a period of at least five (5) years from the date of their issue. Copies of such certificates shall be submitted on an annual basis as part of the AER.
- 4.3.10 Transboundary movement of waste shall be carried out in accordance with the following regulations, as amended from time to time:
- a) Regulation (EC) N° 1013/2006 of the European Parliament and of the Council of 14 June 2006 on shipments of waste as implemented through S.L. 549.65;
 - b) Regulation (EU) 2024/1157 of the European Parliament and of the Council of 11 April 2024 on shipments of waste, amending Regulations (EU) No 1257/2013 and (EU) 2020/1056 and repealing Regulation (EC) No 1013/2006;
 - c) Any other applicable legislation.
- 4.3.11 The Permit Holder shall make use of the services of a registered waste carrier for the transport of waste from the site in accordance with activity 38 of Schedule 1 of Subsidiary Legislation 549.45, the Waste Management (Activity Registration) Regulations. Where the company removes wastes using its own transport the vehicle(s) must also be registered as a waste carrier in accordance with S.L. 549.45 or any statutory provisions or regulations amending or replacing them.
- 4.3.12 Should the Permit Holder require the services of a waste broker, it shall be ensured that any such broker is a duly registered waste broker in accordance with S.L. 549.45, the Waste Management (Activity Registration) Regulations.

5 Site Management

5.1 Staff obligations and responsibilities

- 5.1.1 All employees authorised by the Permit Holder to undertake waste management operations on his/her behalf, shall be fully conversant with the obligations of this permit and shall be individually aware of their responsibilities and liabilities in observing the conditions of this

permit. They shall be provided with adequate professional technical development and training and written operating instructions to enable them to effectively carry out duties.

- 5.1.2 One member of the staff shall be nominated as the Technically Competent Person (TCP) of the site, whereby this person is to physically represent the Permit Holder during the times when the Permit Holder will not be available.
- 5.1.3 In the event where operations cease temporarily (2 weeks and more), the TCP or Permit Holder are obliged to notify the Authority within two (2) days and are also to inform the Authority with regards to when the works are intended to resume.
- 5.1.4 Staff on site shall be fully aware of the procedures to be taken in the event of an accidental spill of any liquid other than water and how to contain the environmental hazard.

5.2 Site records and archive

- 5.2.3 A site daily operations log shall be made in a legible manner and be made available for inspection by the Authority at any reasonable time. The following information shall be recorded on a daily basis and retained for five (5) years:
 - a) total amount in tonnes and specific waste stream transferred from site¹;
 - b) any incidents that took place on site such as mechanical faults in the machinery or equipment used on site, any spills, fires, etc. and the remedial action taken;
 - c) any other incidents that the Permit Holder deems important to record in the Site daily operations log;
 - d) any complaints related to the operations at the site;
 - e) any maintenance and inspections carried out on machinery and equipment; and
 - f) any defects or damage to the site security system.

Each record shall be compiled within 24 hours of the relevant event. The records kept in the daily operational log shall be made available for inspection at any time where the Authority representative request to inspect them.

- 5.2.4 The Permit Holder shall maintain a record of the skills and training requirements for all staff whose tasks in relation to the permitted installation may have an impact on the environment and shall keep records of all relevant training.
- 5.2.5 The operator shall endeavour to maintain and implement the Environmental Management System (EMS) in place.

5.3 Reporting

- 5.3.1 The Permit Holder shall submit to the Authority an Annual Environmental Report (AER) of the previous year by not later than end of March of each year, providing the information listed in Schedule 2 of this permit and in the format specified therein. It shall also be ensured that all certification and documentation as per Schedule 2 are submitted according to the relevant timeframes therein.

¹ Waste generated by the oil water separator and any waste arising from accidental spillage events.

5.3.2 All reports and written and/or verbal notifications required by this permit shall be made and sent to the Authority addressed to the Compliance and Enforcement Unit, Environment and Resources Authority.

5.3.3 The Permit Holder shall provide a reply to any clarifications which the Authority may have about any documentation or submissions made within the timeframe stipulated by the Authority.

5.4 Closure and Decommissioning

5.4.1 The Permit Holder shall notify the Authority prior to ceasing operations permanently in part or full, whereby an application for cessation of operations shall be made to the Authority and shall include a decommissioning plan.

5.4.2 In the event of cessation of operations either in part or in full, all equipment, materials and waste must be removed from the site and managed in an environmentally sound manner according to relevant legislation. ERA shall be notified prior to such cessation and the intended fate prior to removal from the site.

5.4.3 The decommissioning plan shall be implemented once approved by the Authority and within twelve (12) months of final cessation of operations or as agreed with the Authority in writing.

5.4.4 All obligations of this permit shall subsist until such time that the Authority notifies the Permit Holder in writing that all obligations and conditions of the permit have been fulfilled without prejudice to any liabilities and third-party rights.

5.4.5 When deemed necessary, the Authority may require the Permit Holder to take such additional measures as it considers necessary with respect to after care obligations in relation but not limited to the remedial action, rehabilitation, and monitoring of the waste management or waste production site.

6. General Conditions

6.1 This permit is granted saving third party rights and without prejudice to any other legislation or regulations or authorisations required from any other competent authorities or site owners.

6.2 All terms within this Permit, associated conditions and their respective interpretation are identical to those listed within CAP 549 Environment Protection Act and its subsidiary legislations.

6.3 The Permit Holder has the sole responsibility to ascertain compliance with legal obligations, permit conditions and to undertake operations on and off site in line with good environmental practices at all times.

6.4 The Authority may carry out pre-set or unannounced compliance or monitoring compliance checks. Any checks or audits carried out by the Authority may be made at the Permit Holder's financial expense at a rate and arrangement communicated by ERA.

- 6.5 The Authority's representatives may inspect and photograph any part of the site and ask for any closed or locked areas to be opened and may demand to be provided with any proof, documentation, plans, receipts or any other records.
- 6.6 The Permit Holder shall maintain a register of third-party complaints. The register shall record the details of the complainant(s) if available, the date, source and nature of the complaint and the corrective action undertaken, where such action proves necessary.
- 6.7 All raw materials/waste shall be stored and handled as specified in respective SDS sheets in clearly designated and appropriately labelled areas. Storage shall be segregated and contained in a manner that prevents spills, leaks, or the generation of litter. Incompatible materials/waste shall be stored separately to prevent adverse chemical reactions.
- 6.8 Any storage of materials, fuels, oils and waste shall take place only in contained areas with impervious ground and where thorough clean up and site reinstatement can be readily undertaken.
- 6.9 All chemicals, liquid fuel storage tanks and liquid wastes shall be provided with an adequately designed bund system with an impermeable base and walls. The capacity of the bund shall be a minimum of 110% of the largest tank within the bund or 25% of the total volume of all the tanks within the bund, whichever is greater. Filling and off-take points shall be located within the bund. The Permit Holder shall also ensure and take all precautions to avoid any leakages. Certification of integrity for all bunds is to be provided by an independent and warranted engineer and submitted to the Authority upon the submission of the renewal application.
- 6.10 In the event of any incident of environmental significance, the Permit Holder shall also take immediate action as may be directed by the Authority. The Authority may request any studies, measures, or actions it deems necessary, including but not limited to investigations, risk assessments, remedial works, and preventive measures to ensure the protection of the environment.
- 6.11 The Authority may add, amend, delete or substitute any of the conditions of this permit after notifying the Permit Holder of its intention and after describing the changes to the Permit Holder. This, without prejudice to any prevailing circumstances that would preclude the Authority from following such a procedure.
- 6.12 The Permitted Installation shall be managed, controlled, supervised and operated by staff that are aware of the importance of environmental protection and suitably trained on the requirements of this Permit.
- 6.13 The Permit Holder shall notify the Authority of any change in the Permit Holder's trading name, registered name or registered office address and shall apply for a variation to the Permit. The above is to be done at least ten (10) working days prior to their occurrence.
- 6.14 This permit is issued against a bank guarantee of **€11,000** which shall be renewed annually. This guarantee will have to be maintained throughout the validity of the permit. Following renewal and/or modifications to this permit, the Authority may require amendments to the Bank Guarantee.
- 6.15 The Authority may withdraw funds from the bank guarantee for any breach of permit conditions, instructions, or legal obligations under the Act or its subsidiary legislation. This does not preclude further enforcement action by ERA. If funds are withdrawn, the Permit

Holder shall replenish the guarantee within two (2) months. Release of the Bank Guarantee is subject to the Authority's confirmation of full compliance.

- 6.16 In cases where the bank guarantee does not cover the expenses incurred by the Authority to take remedial action on the Permit Holder's behalf, the Permit Holder is to financially reimburse the Authority of all the expenses incurred within.
- 6.17 A copy of this permit shall be available at all times at the permitted facility, including any Variation / Modification Notices.
- 6.18 The Authority may request additional monitoring and/or review of operational practices and may commission any audits/reports as deemed necessary to address any circumstances that may affect the quality of the surrounding environment, at the expense of the Permit Holder.
- 6.19 Without prejudice to condition 6.18, the Authority may take any action deemed necessary including but not limited to the suspension of any activity/operation until investigations are concluded.
- 6.20 The Authority may suspend or revoke this environmental permit in line with the provisions of CAP 549.
- 6.21 Whenever there is a conflict between the conditions of this Permit and approved documents, the conditions of the Permit shall prevail.
- 6.22 The Permit Holder may apply for a modification in permit and shall seek the Authority's written agreement prior to any operational changes, by sending to the Authority:
- a. Written notice of the details of the proposed change, including an assessment of its possible effects (including changes in emissions and waste production) on the environment from the Permitted Installation;
 - b. Any relevant supporting information (e.g. chemical/fuel consumption, technical details, changes in the type/use of substances/mixtures, etc.);
 - c. Assessments and drawings, and;
 - d. The proposed implementation date.

Any such change shall only be implemented following the issue of a modification of the permit by the Authority.

- 6.23 The Permit Holder shall notify the following matters to the Authority in writing at least 10 working days prior to their occurrence:
- a. Any change in the Permit Holder's trading name, registered name or registered office address;
 - b. Any change to particulars of the Permit Holder's corporate identity.

Schedule 1(a)

Site Map showing the discharge point of treated effluent to sea

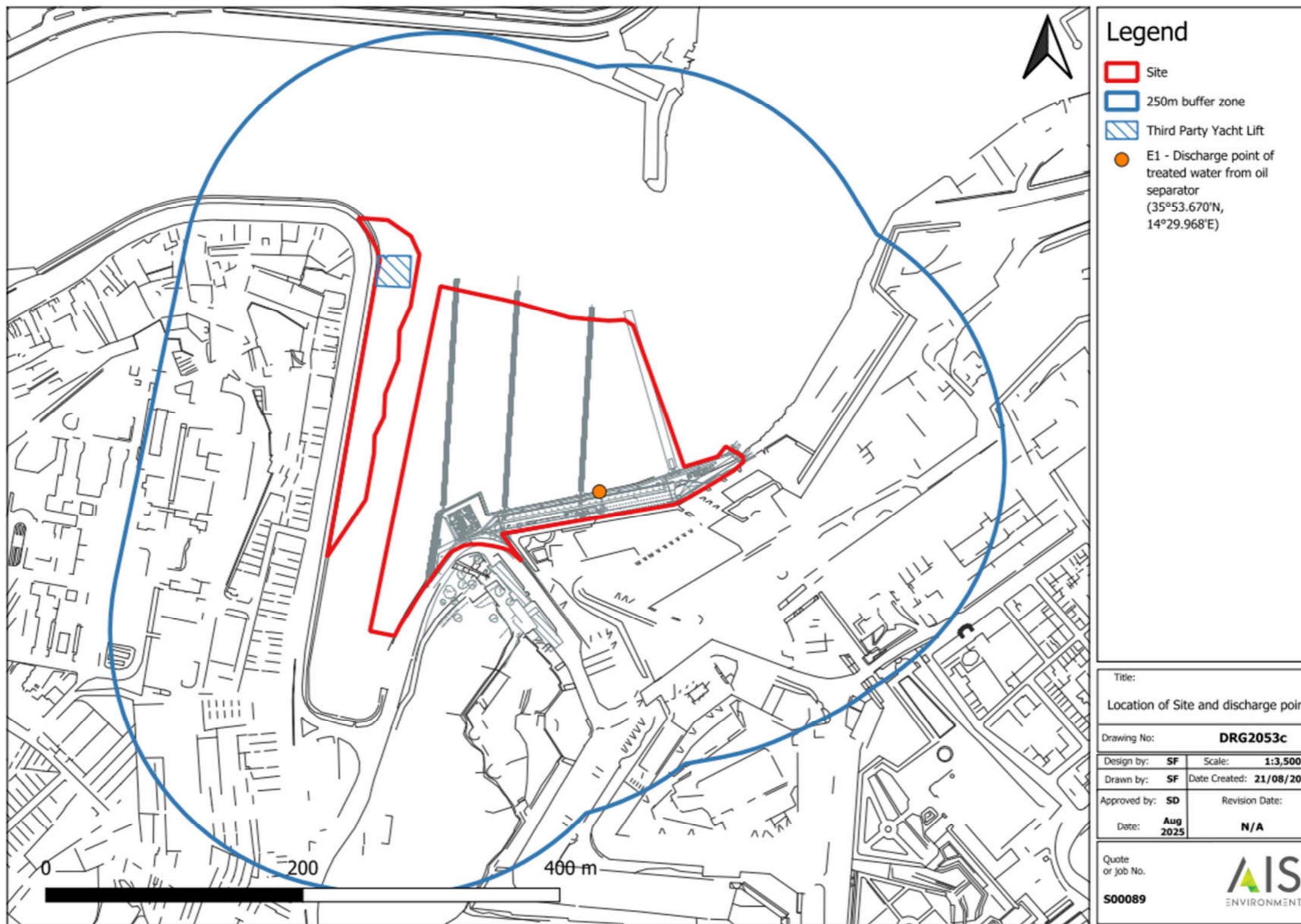


Fig. S.1.1: Site of the permitted installation, showing the extent of the area outlined in red to undertake the operations specified in condition 1.1.1 and the discharge point of treated effluent to sea. The extent of the site is indicative and shall not be used for interpretation purposes.

Schedule 2

Annual Environmental Report and Submissions

Important note

By this submission, you confirm that you give your explicit consent for the entire contents of this Annual Environment Report to be made available on the Authority's public website.

S2.1 Introduction

Environmental Permit Number	
Reporting Year (Calendar Year: 1 January to 31 December)	
Name and locality of Site	
Brief description of operations at the site	

S2.2 Waste Records**S2.2.1 Waste Records (waste removed from site)¹**

Non-hazardous waste	EWC code ²	Destination		Quantity (tonnes)
<i>Off-site transfers of non-hazardous waste</i>				
Hazardous waste	EWC code	Consignment note number or TFS (Trans-frontier shipment of waste) reference number	Destination	Quantity (tonnes)
<i>Off-site transfers of hazardous waste</i>				

S2.3 Incidents and Complaints**S2.3.1 Non-Compliance Incidents during Reporting Year**

Date of incident	Brief description of Incident	Cause	Corrective action

¹ Refer to Condition 5.2.3

² <https://eur-lex.europa.eu/legal-content/EN/TXT/PDF/?uri=CELEX:02000D0532-20150601&qid=1475495799963&from=EN>

Total number of non-compliance incidents for the previous reporting period:	
Total number of non-compliance incidents for the current reporting period:	

S2.2.2 Complaints made by the public or through the Authority

Date of complaint	Description of complaint	Actions taken

Total number of complaints for previous reporting year:	
Total number of complaints for current reporting period:	

S2.4 Monitoring Data

S2.4.1 Emissions to the marine environment

Emission point reference	Effluent	Parameter	Emission Limit Value	Standard methodology used	July/August exercise				Unit	Total annual number of exceedances ¹
ED1	Treated effluent from the oil-water separator	Heavy Hydrocarbons (C10-C40)	5mg/L5							
		Total Petroleum Hydrocarbons (C12-C40)								
		Arsenic	N/A						/	
		Cadmium	0.2ug/L							
		Lead	1.3ug/L							
		Nickel	8.6ug/L							

¹ If the total number of exceedances exceeds 0, the value of each of these exceedances (for the reporting year) must be submitted in a separate report, together with action taken (table S2.7.3) to regularise the situation.

		Mercury	0.07ug/L							
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Name of laboratory(ies) where tests in this section were carried out (as applicable)	
Accreditation certificate of laboratory that carried out the emission monitoring AND/OR a valid instrument calibration certificate	

S2.4.2 Corrective Action (to be compiled if emission limit values in Section S2.4 are exceeded)

Emission Point Reference	Proposed Action (may include reference to additional documentation)
e.g. ED1	

S2.5 Submission of certificates/reports

Requirement/documentation	Submission date	Tick (✓)
Certification of the oil-water separator (condition 3.1.2)	Every 3 years ¹	<input type="checkbox"/>
Monitoring results for ED1 (conditions 4.1.6)	Every year ²	<input type="checkbox"/>
Certificates of analyses and accreditation certification of laboratory that carried out the sampling and/or chemical analyses of ED1 (condition 4.1.8)	Every year	<input type="checkbox"/>
Disposal and/or recovery certificates related to transfer of waste from the site (condition 4.3.9)	Every year	<input type="checkbox"/>
Submission of the Annual Environment Report (AER) (condition 5.3.1)	Every year	<input type="checkbox"/>

Permit Holder's declaration

I declare that, to the best of my knowledge, all the above information is correct and substantiated.

..... Name <i>(in block letters)</i> ID Card Number on behalf of / in my own name <i>(in block letters)</i>
..... Signature Date	

END OF PERMIT

¹ Certification to be carried out in 2026 and submitted with 2027 AER and to be repeated in 2029 and submitted with 2030 AER

² Monitoring to be carried out annually with replicates and shall take place during the months of July or August